

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Meramec A 4 Fee
2. Name of Operator EOG Resources, Inc.	8. Well Number 1H
3. Address of Operator P.O. Box 2267 Midland, TX 79702	9. OGRID Number 7377
4. Well Location Unit Letter A : 918 feet from the North line and 200 feet from the East line Section 4 Township 16S Range 25E NMPM County Eddy	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/07 TD @ 8240'.

8/26/07 Ran 192 jts 5 1/2", 17 #, N-80 & P-110 casing set @ 8206'.

Cemented w/ 540 sx Interfill C, 11.9 ppg, 2.38 yield; 1000 sx 50/50 POZ Prem, 14.4 ppg, 1.24 yield. Circulated 68 sx to surface. Released rig.

9/07/07 MIRU for completion. Step rate tested 5 1/2" casing to 7000 psi for 30 min. Test good.

Perforated from 7595' to 8135', 0.42", 32 holes.

Frac w/ 72 bbls 15% HCL acid, 571 bbls XL gel, 47979 lbs 100 mesh sand, 38389 lbs 30/50 sand, 13668 lbs 20/40 sand, 4237 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/13/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432.686.3689

For State Use Only

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE OCT 02 2007

Conditions of Approval, if any:

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8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: completion	<input checked="" type="checkbox"/>

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9/07/07 Perforated from 6875' to 7415', 0.42", 32 holes.
Frac w/ 72 bbls 15% HCL acid, 1182 bbls XL gel, 79943 lbs 100 mesh sand, 75854 lbs 30/50 sand, 31624 lbs 20/40 sand, 6509 bbls load water.
9/08/07 Perforated from 6155' to 6695', 0.42", 32 holes.
Frac w/ 72 bbls 15% HCL acid, 912 bbls XL gel, 97004 lbs 100 mesh sand, 85633 lbs 30/50 sand, 27832 lbs 20/40 sand, 6597 bbls load water.
Perforated from 5300' to 5975', 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/13/07
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432.686.3689

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