Office Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		20	/ELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		0-015-35362 Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	5 7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	'ION FOR PERMIT" (FORM C-101) F	<u></u>	1724 OSBOURN
1. Type of Well: Oil Well Ga	s Well 🛛 Other	CT 16 2007 8.	Well Number
2 Name of Operator			101 OGRID Number
2. Name of Operator LCX ENERGY, LLC OCD-ARTESIA			OGRID Number
3. Address of Operator			0. Pool name or Wildcat
110 N. MARIENFELD, STE. 200, MI	DLAND, TX 79701	1	NDES EAGLE CREEK-WOLFCAMP
4. Well Location			
	feet from the <u>NORTH</u> li	ne and _ 1880 feet f	from the EAST line
	Township 17S Range		IPM County EDDY
	1. Elevation (Show whether DR		
	3720' GR		
Pit or Below-grade Tank Application or Cl	osure 🗌		
Pit typeDepth to Groundwater	Distance from nearest fresh v	vater well Distance	e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constr	uction Material
12 Check An	propriate Box to Indicate N	Jature of Notice Re	nort or Other Data
12. Check App	reprinte Dox to mulcate r	•	•
NOTICE OF INTE	ENTION TO:	SUBSE	QUENT REPORT OF:
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON 🗍 🔾	CHANGE PLANS	COMMENCE DRILLIN	NG OPNS.⊠ <u>P</u> AND A □
PULL OR ALTER CASING \(\square\) \(\lambda \)	MULTIPLE COMPL	CASING/CEMENT JO	OB 🖾
OTHER:	П	OTHER .	
OTHER:	ed operations (Clearly state all	OTHER :	ve pertinent dates, including estimated date
			we pertinent dates, including estimated date wellbore diagram of proposed completion
or recompletion.	. SEE ROLL 1105, 1 of manup	completions. Titael	
•			
•	22:30 hours. Drill 17 1/2" ho	ole to 378'. TOOH to	reduce hole size to 12 1/4. Drilling and
rotating from 378' to 824'.			
08/25/07 - 08/28/07 Fishing.			
09/00/07 5 '11' 00' 100'	0.5/01	1 0 10011 33	CH C' 1
			o fill. Circulate and condition. Rig up
Schlumberger, cement 8 5/8" csg wi			2 A) 12mm D40 125 D100 000 1
			-2-A)+3ppsD42+.125ppsD130, 200 sks
35/65 POZ/C+6%D20+3PPSD42+.]			
FW. Plug down @ 20:15. Did not ci			
cement at 63'. Pump cement, 1" top	, /Ssks Class C 15 bbls, (orc 3 bbls to surface.	1 est BOP's, 250 low, 3000 hi,
annular BOP to 1500.			
08/31/07 Test csg to 1000 psi 0.51	hr ale Drill assessed and alex-	. 1200! - 1221! D:11:	20 nov. 7 7/9 hele 1221 4020 TITLE
	ii. ok Dini cement and snot	5 1300 - 1321°. Drillin	ng new 7 7/8 hole 1321' - 4920'. TIH to
run logs.			
Thereby certify that the information abo	eve is true and complete to the h	est of my knowledge an	d belief. I further certify that any pit or below-
			n (attached) alternative OCD-approved plan
Walk (O. ha lak			
SIGNATURE WELL P. WOTCH		EGULATORY ANALY	
Type or print name VICKIE L. GOTO	HER E-mail ad	dress: vickie@eeronline	e.com Telephone No. 432-262-4013
For State Use Only			/ /
APPROVED BY: Accepted for	TITLE		DATE_10 / 16 / C
APPROVED BY: Accepted for reco	re - NMOCD		Ditt 10 1 4