Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35412 5. Indicate Type of 3	Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE	
District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas I		
1220 S St. Francis Dr., Santa Fe, NM 87505			VA-2799 & V-69) 20	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name			
PROPOSALS.)			8. Well Number	625 STATE COM	
1. Type of Well: Oil Well Gas W	1. Type of Well: Oil Well Gas Well Other			51	
2. Name of Operator LCX ENERGY, LLC	OCT 16 2007		9. OGRID Number 2	18885	
3. Address of Operator 110 N. MARIENFELD, STE. 200, MIDL		ARTESIA	10. Pool name or W Cottonwood Creek-V		
4. Well Location					
Unit Letter A: 660' feet t	from the <u>NORTH</u> line a	and 760' feet from	om the <u>EAST</u> lin	e	
Section 16 Tov	vnship 16S Range	25E 1	NMPM County	EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3482' GR					
Pit or Below-grade Tank Application or Closur	е 🗌				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Be	low-Grade Tank: Volume	bbls; Con	nstruction Material		
12. Check Appropriate the control of	oriate Box to Indicate N	lature of Notice, l	Report or Other Da	ata	
NOTICE OF INTENT	ΓΙΟΝ ΤΟ:	SUBS	SEQUENT REPO	ORT OF:	
	G AND ABANDON	REMEDIAL WORK		TERING CASING	
	NGE PLANS ☐ TIPLE COMPL ☐	COMMENCE DRIL		AND A	
TOLE ON ALTEN CASING MOL	THE COMITE	CASINO/CLINEIVI	10B		
OTHER:		OTHER 🛛 : FRA			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
07/25/07 Test casing to 5000 psi OK, Pump 1000 gals pickle acid and flush w/ 120 bbls water, shut down and retest					
casing to 5000 psi OK, Pump 5000 gals. 15% acid w/ 2x inhibitors, spot w/ 16.7 bbls water. Shut down.					
07/26/07 Pressure up on casing and fires guns w/ 3500 psi on casing, broke back to 2435 psi and we P/U rate to 23 bpm @ 4690 psi, held rate and pressure there through the job. ISD Pressure = 1509 psi.					
O service in the serv					
08/02/07 Start Frac Job. Frac Stage # 1 @ 83 bpm w/ 3060 psi, Pumped 13,311 lbs sand, 2359 bbls water, 73 Tons CO2 Well frac ok after we repaired pump ISDP = 1830 psi. RIH to top of curve and tagged plug @ 7600', P/U to 7505' & shot					
14 holes, P/U to 7300' & shot 13 holes, P/U to 7065' & shot 12 holes, P/U to 6850' and shot 11 holes, POOH.					
Frac Stage # 2 @ 83 bpm w/ 3340 psi , 14,828 lbs sand, 2416 bbls water , 75 Tons CO2 , ISDP = 1750 psi RIH w/ plug and					
guns to top of curve, pump plug down to 6730' and set plug @ 6730', P/U to 6630' & shot 14 holes, P/U to 6410' & shot 13					
holes, P/U to 6190' & shot 12 holes, P.	/U to 5975' & shot 11 hole	es, POOH.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
SIGNATURE VICKIE L. Sotcher					
Type or print name VICKIE L. GOTCHE		EGULATORY ANA dress: vickie@eeronl	LYST DAT line.com Telephone		
For State Use Only	D man ac		•		
APPROVED BY:	TITLE		D	DATE 10/16/17	
Conditions of Approval (if any):	a · MMOCD			10/10/0	

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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103		
Office	Energy, Minerals and Natural Resources	May 27, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and water at resources	WELL API NO.		
District II	OIL CONSERVATION DIVISION	30-015-35412		
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St Francis Dr., Santa Fe, NM 87505		VA-2799 & V-6920		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Deade Italia of Ome rigreement Italia		
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	1625 STATE COM		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number		
1. Type of Well. On Well		161		
2. Name of Operator	OCT 1 6 2007	9. OGRID Number		
LCX ENERGY, LLC	OCD-ARTESIA	218885		
3. Address of Operator		10. Pool name or Wildcat		
110 N. MARIENFELD, STE. 200,	MIDLAND, TX 79701	Cottonwood Creek-Wolfcamp (Gas)		
4. Well Location				
Unit Letter A: 660'	feet from the NORTH line and 760' feet fr	rom the EAST line		
Section 16 Township 16S Range 25E NMPM County EDDY				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3482' GR			
Pit or Below-grade Tank Application 🔲 o				
Pit type Depth to Groundw	aterDistance from nearest fresh water wellDis	tance from nearest surface water		
Pit Liner Thickness: mil		onstruction Material		
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	·		
TEMPORARILY ABANDON		ILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN			
TOLE OFFICE OF ONE	MOETH EE COME			
OTHER:	☐ OTHER ☑: FRA	AC JOB CONT.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
	(2) 83 bpm w/ 3300 psi, Pumped 14,185 lbs. Sand			
ISDP=1750 RIH w/ plug and gur	ns to top of curve. RIH w/ plug and guns , Pump p	olug down to 5775' & set plug @ 5775',		
P/U to 5675' & shot 14 holes, P/U	J to 5535' & shot 13 holes, P/U to 5350' & shot 1	2 holes, P/U to 5100' & shot 11 holes,		
POOH.				
	975 psi, Pumped 16,962 lbs sand, 2500 bbls water	er , 93 Tons CO2. ISDP = 1790 psi. R/U		
flow back line and start flowing	well back w/ 1450 psi on casing.			
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or	closed according to NMOCD guidelines \square , a general permit \square	or an (attached) alternative OCD-approved plan .		
SIGNATURE 1/10 4 hal	THE PROVIDENCE AND	ALVOT		
SIGNATURE VICKIE L. GOTO	TITLE REGULATORY AN			
Type of print name VICKIE L. GC	DTCHER E-mail address: vickie@eeroi	nline.com Telephone No. 432-262-4013		
For State Use Only	<u> </u>			

TITLE_

_DATE___

APPROVED BY:
Conditions of Approval (if any):