

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

OCT 11 2007

2 Name of Operator
CHEVRON USA INC

OCD-ARTESIA

3 Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

Unit Letter J : 1650' Feet From The SOUTH Line and 1650' Feet From The

EAST Line Section 19 Township 24-S Range 26-E

5 Lease Designation and Serial No.
NMLC 065347

6 If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and Number
ESTILL FEDERAL AD
1

9. API Well No.
30-015-22118

10 Field and Pool, Exploatory Area
WHITE CITY PENN (cisco canyon)

11 County or Parish, State
EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER COMPLETE IN UPPER PENN
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*

7-27-07: MIRU. SPOT 7 1/2% ALCOHOLIC ACID. FLUSH W/4% KCL WTR.
7-28-07: TIH W/GAUGE RING, JUNK BASKET TO 10,500'. TIH W/CIBP & SET @ 10,400'. TIH W/CBL TOOL & LOG FROM 10,300-8,112'. TIH W/CIBP, CCL, GR TO 10,400'. SET PLUG. PULL UP & SET DN ON PLUG. TIH W/CMT DUMP BAILER. SET 2 SX CMT ON PLUG.
7-30-07: TIE INTO CSG SIDE & FILL W/110 BBLs 4% KCL WTR. PU BHA W/2 3/8" TBG 253 JTS. TAG TOP OF LINE @ 8083. PRESSURE TEST CSG TO 2000# 15 MINS. GOOD. BTM MILL @ 6550.
7-31-07: LD TBG. MOVE IN 4 1/2" PH6 WS 265 JTS.
8-01-07: PU LINER HANGER. PU 63 JTS 4 1/2" WS.
8-02-07: TIH W/WS. STING INTO LINER TOP. SET 5 PTS.
8-03-07: PU SUBS. INSTALL .57" INSERT.
8-08-07: TIH W/CCL. PERF 9984-9990, 9875-95, 9958-9964, 9934-9940, 9895-9902, .
8-11-07: FRAC W/122,000 GALS SLICK WTR, 37,000 GALS DELTA FRAC 140R.
8-15-07: TURN OVER TO PRODUCTION.
8-30-07: ON 24 HR OPT. FLOWING 6 OIL, 1367 GAS, & 7 WATER. GOR-227833.

14 I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 9/25/2007

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State official use)
/S/ DAVID R. GLASS

APPROVED DATE
CONDITIONS OF APPROVAL, IF ANY TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such agency.

Accepted for record - NMOC

10/16/07