

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other \_\_\_\_\_

OCT 11 2007

2. Name of Operator  
Devon Energy Production Company, L P

OCD-ARTESIA

3. Address and Telephone No  
P. O. Box 250, Artesia, NM 88211  
(505) 748-33714. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 15, T23S- R31E

5. Lease Designation and Serial No.

NMNM0405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Todd 15G Federal 7

9. API Well No.

30-015-32659

10. Field and Pool, or Exploratory Area

Ingle Wells - Delaware

11. County or Parish, State

Eddy NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Set Lact Unit

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, LP respectfully requests permission to set a Lact Unit on the above referenced lease. Please find attached a schematic of the unit that will be set. We are currently producing approximately 221 bbls of oil per day that is currently being trucked. We want to replace the trucking with the pipeline Lact Unit.

Attachments:

Schematic of Lact Unit  
Plains Marketing Run Ticket w/API Gravity on it.  
Todd 15 #7 Lease DiagramApproval Subject To  
Onsite Review By I&E

14. I hereby certify that the foregoing is true and correct

Signed Jerry Mathews  
(This space for Federal or State office use)

Title Production Foreman

Date 9/25/07

Approved by /S/ DAVID R. GLASS  
Conditions of approval, if any

Title PETROLEUM ENGINEER

Date OCT 10 2007

## HAND GAUGE RECEIPT TICKET

PMLP-21 (03/02)

## PLAINS MARKETING, L.P.

P.O. BOX 4648 HOUSTON, TEXAS 77210-4648

24 HOUR EMERGENCY CONTACT (800) 708-5071

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG 1,☐ OTHER \_\_\_\_\_

EST. BARRELS IN TRANSIT

153

OPERATOR

DUNN ENERGY

LEASE NAME

Tadd 15 Fed. 7

FIELD

LEASE NUMBER		9894399	
TANK NUMBER		TANK SIZE	
112456		0500	
MONTH DAY YEAR		CONTROL NUMBER	
08 16 07		9894399	
TANK GAUGE OIL LEVEL		TANK TEMP.	
FEET INCHES FR. IN.		FEET INCHES FR. IN.	
FIRST 110106		090	
TANK GAUGE OIL LEVEL		TANK TEMP.	
FEET INCHES FR. IN.		FEET INCHES FR. IN.	
SECOND 060600		090	
BS & W.		OBS. GTY.	
0010		124	
OBS. TEMP.		CORR. GTY.	
090			
DRIVER/GAUGER NO.		TRUCK NO.	
088931		0468	
STATION DESTINATION		STATION NAME	
N0021		THOMAS	
EST. DEL. BARRELS		TRUCK <input checked="" type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
15356		FINAL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>	
SPLIT LOAD <input checked="" type="checkbox"/>		CHECK METER NO.	
METER READINGS		SEAL NUMBERS	
END		3 OFF 000754	
METER READINGS		SEAL NUMBERS	
START		3 ON 007552	

REMARKS:

OPENING TIME

350P

CLOSING DATE

8-16-07

CLOSING TIME

420P

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DRIVER/GAUGER

Michael Smith

OPERATOR'S WITNESS

M. Smith

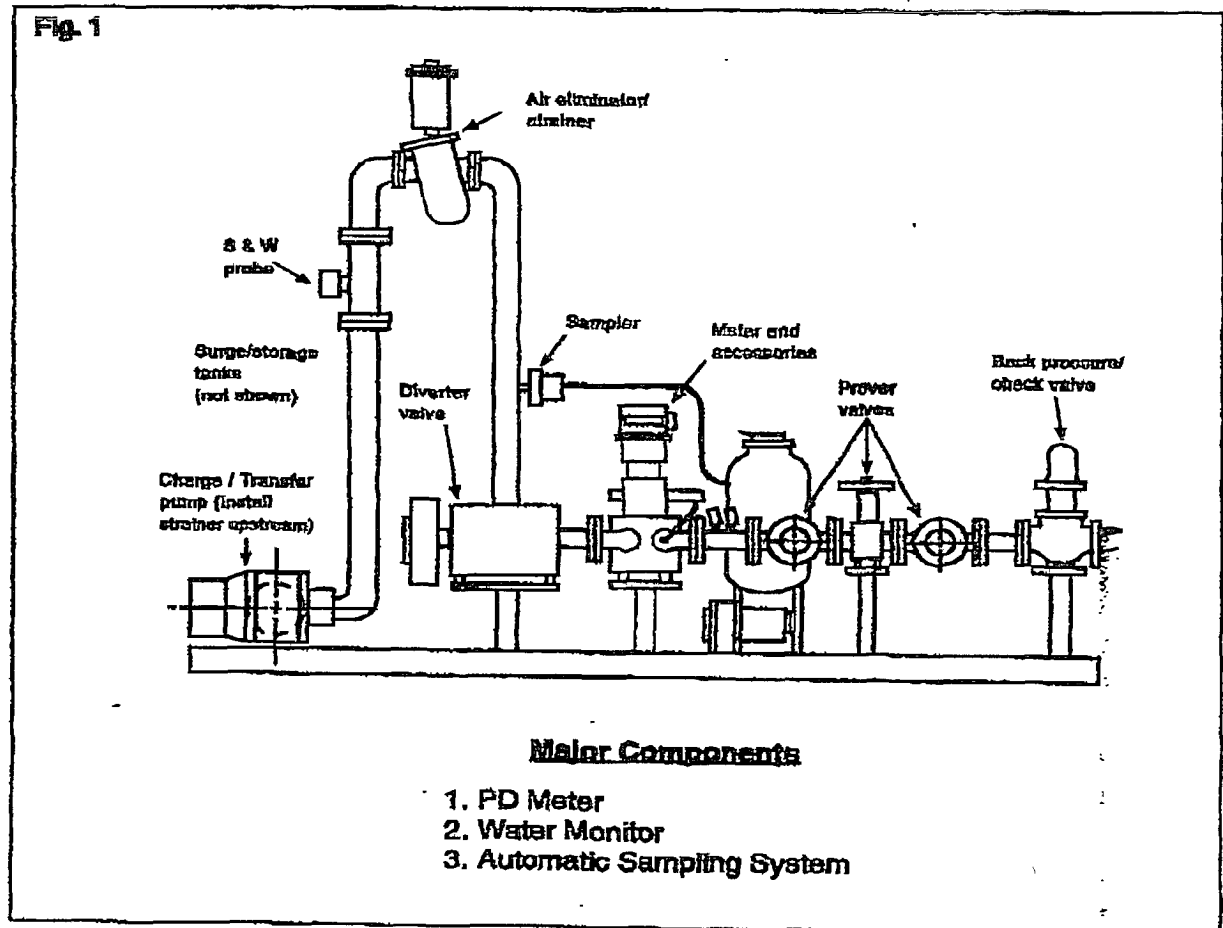
DRIVER/GAUGER

M. Smith

OPERATOR'S WITNESS

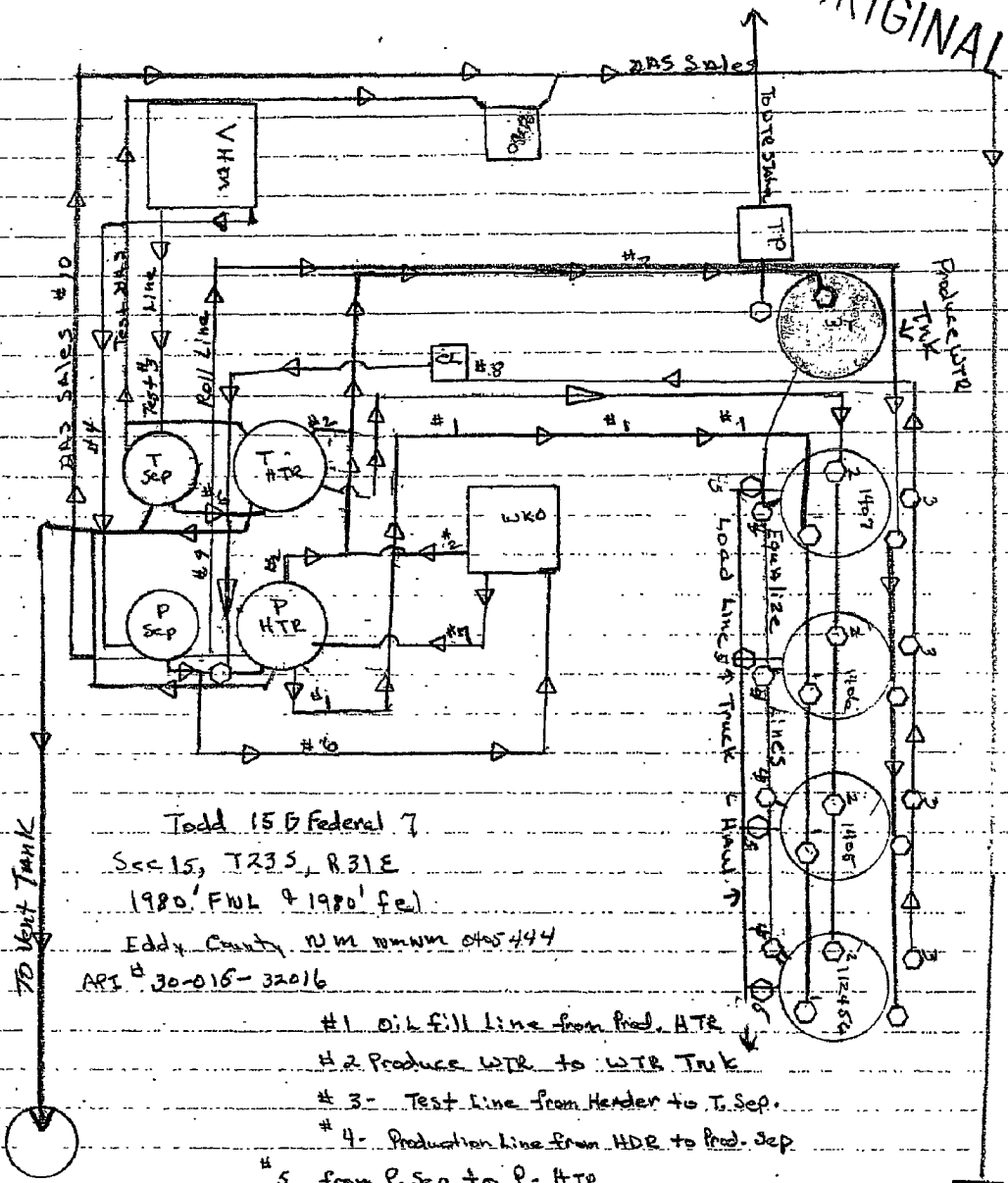
PMLP-21 (03/02)

OPERATOR / CUSTOMER



15 BATTERY

ORIGINAL



Todd 15 B Federal 7  
 Sec 15, T23S, R31E  
 1980' FWL & 1980' FWL  
 Eddy County, NM 88405-444  
 API # 30-016-32016

- #1 Oil Fill Line from Prod. ATR
- #2 Produce WTR to WTR Tank
- #3 - Test Line from Header to T. Sep.
- #4 - Production Line from HDR to Prod. Sep.
- #5 from P. Sep to P. HTR
- #6 from T. Sep to WTR Knock out
- #7 Oil from FWKO to Production HTR
- #8 Circulating line
- #9 Roll Line
- #10 GAS SALES

Location of Site Security

Production System Open  
 OIL SALES description - by tank quage to tank tank  
 Seal Requirements

- (1) Valve 1 open 2 Valve 4 open
- 3- Valve 5 sealed closed
- 4- Valves on OT #2 positioned (A) valve 1 closed
- B valve 2 closed or open C Valve 3 sealed d Valves 5 sealed

II Sales Phase (OT #1)

- (1) valves 1, 2, 3, 4 sealed closed (2) valve 5 on OT #1 open
- (3) Valves on OT #2 positioned
- (A) valve 1 open (B) Valve 2 closed
- C valve 3 sealed (D) Valve 5 sealed

DEVON ENERGY PRODUCTION CO. LP  
 PO BOX 250  
 ARTESIA, NEW MEXICO 88211-0250