District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OCT 15 2007

☐ AMENDED REPORT

Form C-101

May 27, 2004

OCD-ARTESIA

APPLIC	ATION	FOL	R'PERMIT	TOD	RILL, RÉ-I	ENTE	R, DE	EEPEN	I, PLUGBAC	CK, OI	R AD	D A ZONE
RKI EXPLO	ORATIO	N & I	Operator Name	and Addre	ss C					² ,OGRID		^r 246289
3817 NW EXPRESSWAY, SUITE 950, OKLAHOMA C												
³ Property Code ⁵ Property N						Name Well No.					/	
96750 30327/ PINNACLÉ							<u> </u>		10 10	10.17		
'°Proposed Pool 1 HERRADURA BEND; DELAWARE, EAST									Prope	osed Pool 2	2	
		⁷ Surface	Location	on								
		Township Range		Lót Idn Feet from		om the	North/S	outh line	Feet from the 2310	East/We		County EDDY
C 36 22 S 28 E 990 NORTH 2310 WEST EDDY 8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Se	ction Tow	neprib	Range	Lot	· ·	I						County
I				A	lditional We	ell Infor	matic	on —				
11-Work Type N	Code		12 Well Type Co		13 Cable	e/Rotary TARY			Lease Type Code S		¹⁵ Ground Level Elevation 3,148'	
16 Multipl	e		17 Proposed Dep 7,140	th	BONE	mation SPRIN	G		19 Contractor		20 Spud Date UPON APPROVAL	
Depth to Groundwa	ater	>10	0'	Distanc	e from nearest fres	h water we	ii >1	,000'	Distance from	om nearest surface water >200'		
Pit: Liner: Syn	thetic 🛛 _	12 mil	s thick Clay				Drillin	g Method.				
Closed-Loc	op System [[2	5,000 bbls		Fresh V	Vater 🛛 🛚	Brine X Diesel/O	il-based	Gas/A	Air 🔲
			21	Propos	sed Casing a	nd Cen	nent l	Progran	n			
Hole Size			ng Size	Casın	Casing weight/foot S			pth	h Sacks of C		ement Estimated To	
17-1/2"			-3/8"	54.5#			40'		100		SURFACE	
12-1/4"			-5/8"	° 36#			280'		156		SURFACE	
7-7/8"		<u> </u>	-1/2"		17#			7,140' 945		, 50		SURFACE
									 	· · · · · · · · · · · · · · · · · · ·	 	
22 Describe the pro	oposed progr	am. If	this application i	s to DEEPI	EN, or PLUG BAC	CK, give th	e data o	n the prese	ent productive zone	and propo	sed new	productive zone
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary 1. Drill 17-1/2" hole to 40'. Set 40' of 13-3/8" conductor casing. Cement to surface with Redi-Mix cement. 2. Drill 12-1/4" hole to 280'. Set 280' of 9-5/8", 36#, J-55, ST&C surface casing. Cement with 156 sacks of tail slurry with 2% calcium chloride (yield = 1.35). Volume includes 100% excess to bring cement to surface. 3. Drill 7-7/8" hole to 7,140'. Set 7,140' of 5-1/2" production casing. Cement to surface in two stages (DV tool @ ~4,000'). Stage 1: cement with 175 sacks of Interfill C lead (yield = 2.47) and 300 sacks of 50/50 Poz premium with 0.5% LAP-1 + 0.4% CFR-3 + 3 #/sk salt +0.1% HR-7 + 1/4 #/sk D-Air 3000 tail (yield = 1.30). Stage 2: cement with 370 sacks Interfill C lead (yield = 2.47) and 100 sacks Premium Plus tail (yield = 1.33). Note: Actual cement volumes to be determined by open hole caliper log. 4. Will use fresh water mud to drill surface hole and saturated salt to drill production hole. 5. RKI has 15 Delaware wells in Section 36. No H2S has been detected to date.												
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION					
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by:								1011				
an (attached) alternative OCD-approved plan .							BRYAN G. ARRANT					
Printed namé BRIAN WOOD						Title: DISTRICT II GEOLOGIST						
'Title:	CONSU	JLTAI	VT ^	→ •	~_ (Approva	ıl Date.	የ ሰፕ	1 6 2007 E	xpiration I	Date [.]	BAT 1 C 2000
E-mail Address:	brian@	perm	itswest.cor	n				yul	A U ZUUF			OCT 1 6 2008
Date:	10-13-0	7	Phone: (50)5) 466	-8120	Conditio	ns of A	oproval Att	ached [

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Poo	ADE EACT	
30-015-	30670	HERRADURA BEND;	VARE, EAST	
Property Code	Pro	perty Name		Well Number
3675030327/	· PINNA	CLE STATE		· 17
OGRID No.	Оре	rator Name		Elevation
246289	RKI EXPLORATI	ON & PRODUCTION		3148'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	22 S	28 E		990	NORTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (Code Ord	der No.	I		<u> </u>	
40		1				, <u>.</u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OK A NON-STANDARD UNIT HAS BEE	- INTROVED BY THE BIVISION
2310'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement of a compulsory pooling orders heretofore entered by the division.
LAT N.: 32*21'12.66" LONG W.: 104*02'34.05" SPC- N.: 492460.805 E.: 631057.970 (NAD-83)	Signature BRIAN WOOD Printed Name SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. AUGUST 14 2007
	Date Survey Signatur & Eq. Mark Professional Streyo W. 20 Certificate No. Gary L. Jones 7977
	Basin survey S

FLOW LINE FILL LINE . R-BLIND RAMS R-PIPE RAMS Options DRILLING SPOOL -Spools optional → To Choke Manifold →

ARRANGEMENT SRRA

900 Series 3000 PSI WP