Submit 3 Copies 10 Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-35363	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	ase
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lead 36284	se No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			1724	CMITTI 14
PROPOSALS.)			1724 SMITH 14 8. Well Number	
1. Type of Well: Oil Well Gas Well Other  OCT 17 2007		1		
2. Name of Operator LCX ENERGY, LLC	OCD-ARTESIA		9. OGRID Number 218885	
3. Address of Operator	<u> </u>	D-ALIESIA	10. Pool name or Wild	
110 N. MARIENFELD, STE. 200, M	IDLAND, TX 79701		COLLINS RANCJ; WO	OLRCAMP (GAS)
4. Well Location		1	<u></u>	
Unit Letter M: 660' feet from the SOUTH line and 760' feet from the WEST line				
Section 14 Township 17S Range 24E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3732' GR				
Pit or Below-grade Tank Application □ or C				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
<del>-</del>	CHANGE PLANS	COMMENCE DRI		ID A 📙
PULL OR ALTER CASING,	MULTIPLE COMPL	CASING/CEMEN	ſJOB ∐	
OTHER: □ OTHER ☑: FRAC JOB				
13. Describe proposed or complete				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/25/07 TEST CASING TO 5000 PSI. OK. PUMP 5000 GALS 15% ACID WITH 2X INHIBITORS AND SPOT WITH 14.7 BBLS FRESH WATER.				
BBLS FRESH WATER.				
06/26/07 MAKE UP GUN ASSEMBLY: GUN #1 - 8590', 12 SHOTS, 16' OF SUBS & 5 JTS. TBG. GUN #2 - 8400', 11 SHOTS,				
28' OF SUBS & 5 JTS. TBG. GUN #3 - 8200', 10 SHOTS, 26' OF SUBS & 5 JTS. TBG. GUN #4 - 8000', 9 SHOTS, 26' OF SUBS.				
GUN #5 - 7800', 8 SHOTS. PRESSURE UP AND FIRE GUNS WITH 3500 PSI. START ACID JOB WITH 16/6 BPM @ 5000 PSI. BROKE BACK TO 22.5 BPM @ 4923 PSI. ISDP = 1416 PSI.				
06/28/07 FRAC STAGE #1 - 82.4 BPM W/3350 PSI AVG PRESSURE. ISDP=2142 PSI. SET PLUG AT 7690'. P/U TO 7600' &				
SHOT 11 HOLES, P/U TO 7375' & SHOT 13 HOLES, P/U TO 7150' & SHOT 12 HOLES, P/U TO 6925' & SHOT 11 HOLES. FRAC STAGE #2 - 83.3 BPM WITH 4097 PSI. ISDP=2201 PSI. SET PLUG AT 6790'. P/U TO 6700' & SHOT 14 HOLES, P/U				
TO 6475' & SHOT 13 HOLES, P/U TO 6250' & SHOT 12 HOLES, P/U TO 6025' & SHOT 11 HOLES. FRAC STAGE #3 - 83.7				
BPM WITH 4420 PSI. SET PLUG AT 5920'. P/U TO 5800' & SHOT 14 HOLES, P/U TO 5570' & SHOT 13 HOLES, P/U TO 5330'				
& SHOT 12 HOLES, P/U TO 5090' & SHOT 11 HOLES. FRAC STAGE #4 - 84.5 BPM. ISDP 1404 PSI. START FLOWING WELL WITH 800 PSI ON CASING.				
WELL WITH 600 I SI ON CASIN	O.			
T1 1 20 4 41 C 21		1	11 1: 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE VICKU K. DOFC	kec TITLI	E <u>REGULATORY AN</u>	ALYST DATE	10/16/2007
Type or print name VICKIE L. GOTO		l address: vickie@eeron		o. 432-262-4013
For State Use Only	ORDS ONLY			مسادات
APPROVED BY:	TITL	3	DAT	TE_OCT 1 8 2007
Conditions of Approval (if any):				