

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JGAWC-1628

May 27, 2004

WELL API NO.

30-015-34235

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

1724 Ross

8. Well Number 121

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

OCT 11 2007

2. Name of Operator

LCX Energy, LLC

OCD-ARTESIA

3. Address of Operator

110 N. Marienfeld, ste 200, Midland, Texas 79701

4. Well Location

Unit Letter 0 660 feet from the South line and 1880 feet from the East line

Section 12 Township 17S Range 24E NMPM N.M. County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc)

3,669' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 210 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/21/07 1. RIH w/ 5 1/2" C.I.B.P., set @ 4,500', circulated hole w/ 9.5# mud, cap C.I.B.P. w/ 35 sx cement. WOC, tag TOC @ 4,184'.

9/24/07 2. RIH w/ open ended tubing to 3,800', spot 25 sx cement, PUH to 3,200', spot 25 sx cement, PUH 1,700' spot 55 sx cement, WOC, tag TOC @ 1,279'. PUH to 600', spot 45 sx cement, WOC.

9/25/07 3. Tag top of cement @ 172', circulated cement from 60' to Surface, cut off wellhead, installed Dry Hole Marker, rigged down equipment & moved out.

Plugging of the well bore.
Liability under bond is retained
until surface restoration,
environmental remediation and
final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Agent

DATE 9/25/07

Type or print name

Howard Boatright

E-mail address:

432-617-0208

Telephone No.

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):