

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO. <u>30-015-21150</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <u>GOLDEN BEAR</u>
8. Well Number <u>1</u>
9. OGRID Number <u>013837</u>
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OCT 22 2007

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

OCD-ARTESIA

2. Name of Operator

MAC K ENERGY CORPORATION

3. Address of Operator

4. Well Location

Unit Letter K: 1980' feet from the SOUTH line and 1980' feet from the WEST line

Section 33 Township 17-S Range 2-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1- MFRU. P.A. EQUIPT. RTH. TBC. TAG BP. 3510 MIX CIRCULATE MLF.
2- 580T 55 SAKS CNT COVER PERFS 3200' W.O.C. TAG 3000'
3- PUH TO 2900' TO 2500' 25 SAKS. CNT.
4- 1850' TO 1500' 8 5/8 SHOE 40 SAKS. CNT. TAG
5- 1200' TO 900' 35 SAKS CNT.
6- 470 TO SURFACE 50 SAKS - 10 SAKS AT SURFACE - CAP WELL OFF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minner

TITLE Notify OCD 24 hrs. prior DATE 10-22-07

Type or print name

E-mail address To any work done Telephone No.

For State Use Only

APPROVED BY Phil Hansen

TITLE Comptroller

DATE 10/22/07

Conditions of Approval, if any:

05/14/2007 17:15 IFAX fax@claytonwilliams.com

04/23/2007 14:41 5053930720

EMNRD OCD

HOWARD, DAWH

PAGE 06/07

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING C&NG)

OPERATOR

BASENAME

WELL #

SECT

TWN

RNG

FROM

N/S L

E/W L

TD:

FORMATION @ TD

PBTD:

FORMATION @ PBTD

OCT 22 2007

OCD-ARTESIA

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	430'	CIRC	
INTMED 1	8 5/8	1798	CIRC	
INTMED 2				
PROD	5 1/2	6600'	CIRC	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DEPTACT *

PLUG LOCATIONS	
PLUG 1	
PLUG 2	
PLUG 3	
PLUG 4	
PLUG 5	
PLUG 6	
PLUG 7	
PLUG 8	
PLUG 9	
PLUG 10	
PLUG 11	
PLUG 12	
PLUG 13	
PLUG 14	
PLUG 15	
PLUG 16	
PLUG 17	
PLUG 18	
PLUG 19	
PLUG 20	
PLUG 21	
PLUG 22	
PLUG 23	
PLUG 24	
PLUG 25	
PLUG 26	
PLUG 27	
PLUG 28	
PLUG 29	
PLUG 30	
PLUG 31	
PLUG 32	
PLUG 33	
PLUG 34	
PLUG 35	
PLUG 36	
PLUG 37	
PLUG 38	
PLUG 39	
PLUG 40	
PLUG 41	
PLUG 42	
PLUG 43	
PLUG 44	
PLUG 45	
PLUG 46	
PLUG 47	
PLUG 48	
PLUG 49	
PLUG 50	
PLUG 51	
PLUG 52	
PLUG 53	
PLUG 54	
PLUG 55	
PLUG 56	
PLUG 57	
PLUG 58	
PLUG 59	
PLUG 60	
PLUG 61	
PLUG 62	
PLUG 63	
PLUG 64	
PLUG 65	
PLUG 66	
PLUG 67	
PLUG 68	
PLUG 69	
PLUG 70	
PLUG 71	
PLUG 72	
PLUG 73	
PLUG 74	
PLUG 75	
PLUG 76	
PLUG 77	
PLUG 78	
PLUG 79	
PLUG 80	
PLUG 81	
PLUG 82	
PLUG 83	
PLUG 84	
PLUG 85	
PLUG 86	
PLUG 87	
PLUG 88	
PLUG 89	
PLUG 90	
PLUG 91	
PLUG 92	
PLUG 93	
PLUG 94	
PLUG 95	
PLUG 96	
PLUG 97	
PLUG 98	
PLUG 99	
PLUG 100	

PLUG	TYPE	BACK	DEPTH
PLUG	PLUG	CHNT	
PLUG 1	CR	25 EZE	850'
PLUG 2	SHCE	30 EZE	8700-8800'
PLUG 3	CHRS		5300'
PLUG 4	CRP	25 EZE	5300'
PLUG 5	STUB	30 EZE	4400-4700'
PLUG 6	SHCE	30 EZE	700'
PLUG 7	SHCE	10 EZE	6-10'
PLUG 8			
PLUG 9			
PLUG 10			
PLUG 11			
PLUG 12			
PLUG 13			
PLUG 14			
PLUG 15			
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			
PLUG 21			
PLUG 22			
PLUG 23			
PLUG 24			
PLUG 25			
PLUG 26			
PLUG 27			
PLUG 28			
PLUG 29			
PLUG 30			
PLUG 31			
PLUG 32			
PLUG 33			
PLUG 34			
PLUG 35			
PLUG 36			
PLUG 37			
PLUG 38			
PLUG 39			
PLUG 40			
PLUG 41			
PLUG 42			
PLUG 43			
PLUG 44			
PLUG 45			
PLUG 46			
PLUG 47			
PLUG 48			
PLUG 49			
PLUG 50			
PLUG 51			
PLUG 52			
PLUG 53			
PLUG 54			
PLUG 55			
PLUG 56			
PLUG 57			
PLUG 58			
PLUG 59			
PLUG 60			
PLUG 61			
PLUG 62			
PLUG 63			
PLUG 64			
PLUG 65			
PLUG 66			
PLUG 67			
PLUG 68			
PLUG 69			
PLUG 70			
PLUG 71			
PLUG 72			
PLUG 73			
PLUG 74			
PLUG 75			
PLUG 76			
PLUG 77			
PLUG 78			
PLUG 79			
PLUG 80			
PLUG 81			
PLUG 82			
PLUG 83			
PLUG 84			
PLUG 85			
PLUG 86			
PLUG 87			
PLUG 88			
PLUG 89			
PLUG 90			
PLUG 91			
PLUG 92			
PLUG 93			
PLUG 94			
PLUG 95			
PLUG 96			
PLUG 97			
PLUG 98			
PLUG 99			
PLUG 100			

3/8
430'
TOC SURFACE

858
1798'
TOC SURFACE

PERFS. 32L9

CIBI 3510'

5 1/2
6600'
TOC SURFACE

PLUG
TO BACK 3510'

MACK ENERGY CORPORATION**GOLDEN BEAR #1**

Sec 33 T17S R21E 1980 FSL 1980 FWL

WELL HISTORY

FORMERLY WEST HOPE UNIT #1

ELEV: 4238'

PBSD: 4230'

TD: 6895'

SP Csg: 13 3/8" 48# ST&C @ 430' C/w 525sk (Circ)

INT Csg: 8 5/8" 24# ST&C @ 1798' C/w 1300sk (Circ)

LS Csg: 5 1/2" 17# J-55 LT&C @ 4242' c/w 225 sx 35-65-6 1/4# CF 3# salt yeld 1.99 & 760 sx 50-50-2 5% KCL
5#/sx gil 1% FL-25 .4/10% FL-52 .3/10% SMS. Yield 1.35 Circ. 98 sx.

DV TOOL: None

MRK JT: 3865'

CIBP: 3510'

T SALT:

B SALT:

PERFS: 3530,37,50,57,61.5,92,98.5,3608.5,13,14,51,62.5,66.5,99.5,3717,21.5,36,53,64,72.5,91,97,3805,31,35,
50.5,59.5,66,67.5,69.5,73.5,75.5,80.5,94.5,96,3900,02.5,29.5,34.5,35.75,42.5,84,89.5,93.5,97.5,4002,0
8.5,09.5
3269.5,71.5,83.5,85.5,87.5,89.5,3306,07.5,10.5,21,22.5,24.5,34,37,40.5,42,45,46.5,49.5,52,58.5,60,69.
5,71,75.5**DRILLING REPORT**05/04/1974 Cactus Drig Co spudded 7 / 1/2" hole 2PM 5/8/74 on 5/12/74 set 13 3/8" H-4U csg at 430', C/w 525sk
Class C +2% CaCl circ 80 sks to pit. WOC 48 hours tested casing 1000PSI held 30min. Reduce hole to
11" and resume drilling.05/20/1974 TD 11" Hole set 8 5/8" 24# ST&C K-55 @ 1798', C/w 575sk Class C 4% Gel 175 sks Class C 2% CaCl,
cmt did not circ TCMT-1060', cmt down annulus thru 1" w/200sk Class C in 4 stages, TCMT 660' WOC,
Cmt down annulus w/1" w/ 5more stages used 1255sk Class C 3% Ca CL TCMT 450', WOC used 225
sks in 6 more stages circ 10sk, WOC 18 hours tested csg to 1000PSI held-OK, reduced hole to 7 7/8"
at 1798' and resume drilling.06/20/1974 TD well @ 6895', no show of oil or gas, logs confirmed no pays. PLUG AS FOLLOWS: circ mud and set
plugs:
35-sks 6475-6575'
40-sks 6200-6300'
45sk 5800-5900'
45sk 5100-5200'
40sk 3900-4000'
50sk 3200-3300'
35sk IN & OUT of shoe @ 1798'
10sk surface plug w/P&A Marker.**COMPLETION REPORT**05/12/2003 RU drill out 5' surf. plug. RIH 10 jts & POH PU 10 4 1/2" drill collars. RIH to 900' circ. out 5 bbls mud &
lost returns. Cont. in hole to 1778' & start drilling on cmt. w/no returns. POH.

