

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31402
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Remuda Basin State
2. Name of Operator XTO Energy, Inc.	8. Well Number 13
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>North</u> line and <u>2310'</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/07 POH w/rods & pump. NU BOP. POH w/tbg. RIH w/4 3/4" bit & scraper to 7160', POH, RIH w/ CIBP & set @ 7009'. Circulate well with 190 bbls of packer fluid. Pressure test to 500 psi. Held o.k.

Well TA'd on 8/29/07. MIT Chart Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/25/07  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Richard Laro TITLE Compliance Officer DATE 10/22/2007  
Conditions of Approval, if any:

## WELL DATA SHEET

LEASE: Remuda Basin State #13 (formerly 31-3)

WELL: 13

DATE: 5-Sep-07

LOC: 1980' FNL & 2310' FWL

CNTY: Eddy

GL: 3127

STATUS: Well SI

SEC/TS/R: Section 31, T23S, R30E

ST: N.M.

KB: 13

API NO: 30-015-31402

DF:

### Completion Data

Drilled in December 2000

Initial Completion - Jan-2001

Perf Lower Brushy Canyon from 7045-7065, Acdz w/ 1500 gal 15% NEFE & 60 BS, AIR 6 BPM @ 950 psi, ISIP 723 psi, 15 min 664 psi. Frac w/ 22,000 gal YF130D PAD, 32000 gal YF130D w/ 164,000 16/30 Jordan & 40,000# 16/30 CR4000 sand, (2-8 ppg). AIR 25.9 bpm @ 1073 psi, ISIP 952 psi, 15 min 783 psi

CO sand to 7203', PWOP, SN @ 7104'

Well would not pump very well

Moved SN above perms (SN @ 6977')

Refrac the Lower Brushy Canyon with 12,000 gal YF135 pad, 9500 gal YF135 carrying 51,000 gal 16/30 CR4000 sand, under flush 3 bbls to top perf, AIR 36 BPM @ 1000 psi, ISIP 888 psi, 15 min 659 psi

Final report

3/31/01 Pumping 15 BO, 304 BW, 10 MCF in 24 hrs

8/2007

POH w/ rods & pump, NU BOP, POH w/ tbgs. RIH w/ 4 3/4" bit & scraper to 7160', POH, RIH w/ CIBP & set @ 7009'. Circulate well with 190 bbls of packer fluid.

Pressure test to 500 psi. held OK. Well TA'd on 8/29/07

13 5/8" Hole to 409'

11-3/4", 42# H-40 STC at 409'  
w/ 400 sx. CI C, Top out with 130 sx C (1")

11" Hole to 3350'

8-5/8", 32# K-55 at 3350'  
w/ 850 sx. 35/65 Poz H & CI H. Circ 2 bbl

### Perforation History

Cherry Canyon

Brushy Canyon

Lower Brushy Canyon

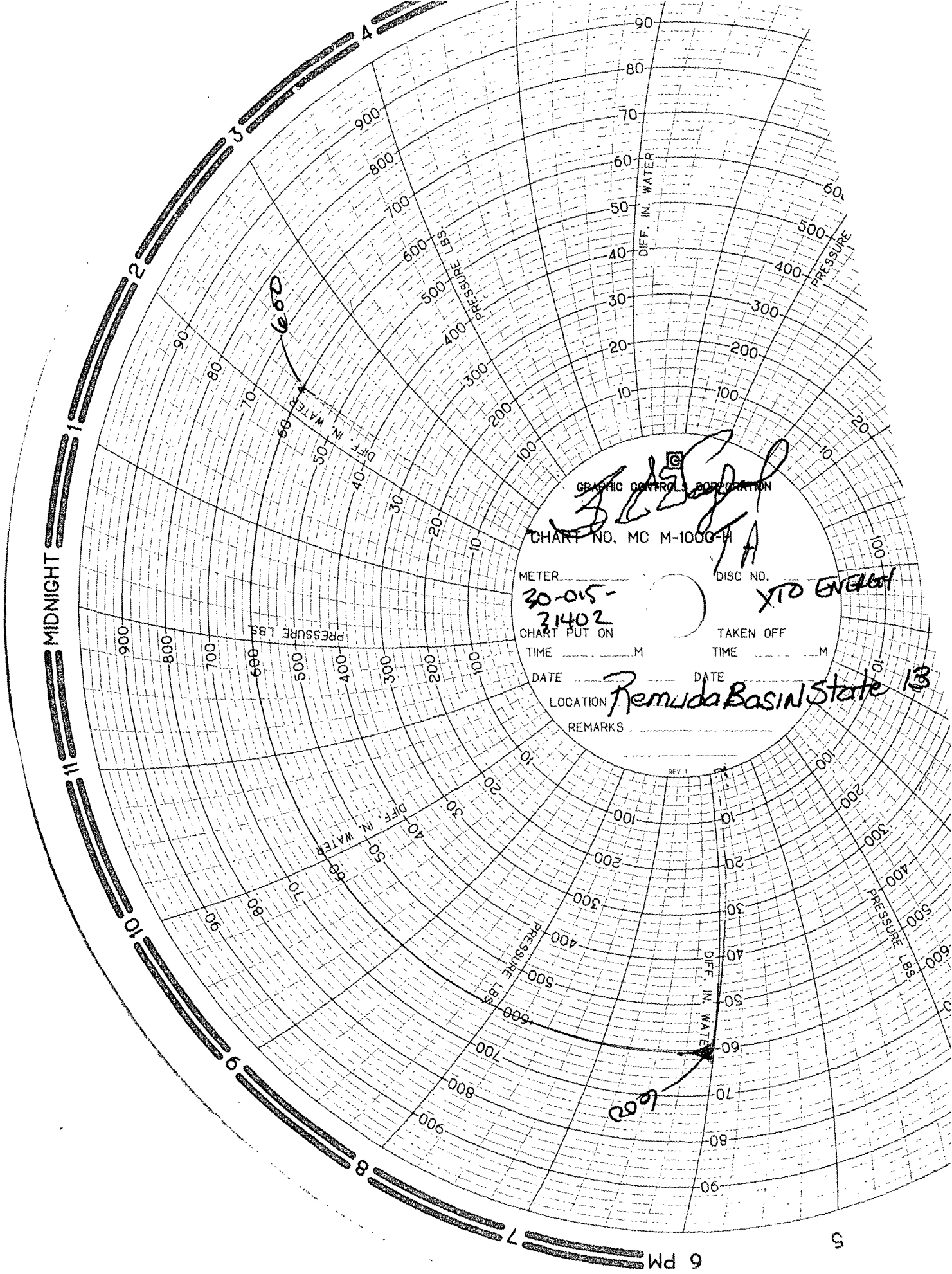
7045-7065, 2 spf, 40 total holes

7 7/8" hole to 7250'

5 1/2", 17# K-55 & L-80  
w/ 1900 sx, 50/50 Poz, 35/65 Poz H & CL H Neat  
In 2 stages, DV tool @ 3815'  
TOC @ 3380' (temp survey)

PBD: 7009'

TD: 7250'



8/29/07

GANDY ZAPP

chilo reporter

UNIT # 608