Office	State of free Mineral State		3166	1 Omi C-105 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 882405	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave , Artesia NM-882-10	OIL CONSERVATION DIVISION		30-015-35576 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410.	1220 South St. Francis Dr.			FEE
District IV Santa Fe, INIVI 8/303 1220 S. St. Francis Dr., Santa Fe, INIVI		6. State Oil & Ga	s Lease No.	
87505 SUNDRY NOTI	7. Lease Name or	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GIW	est Coop Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 11. Type of Well: Oil Well Gas Well Other			8. Well Number	154
2. Name of Operator	Jt	JL - 3 2007	9. OGRID Numb	
3. Address of Operator	OG Operating LLC OC	D-ARTESIA	10. Pool name or	229137 Wildcat 97558
550 W. Texas Ave., Suit	te 1300 Midland,	TX 79701		GB-GLORIETA-YESO
4. Well Location				
Unit Letter M: 990' feet from the South line and 990' feet from the West line				
Section 16	Township 17S 11. Elevation (Show whether DR)	Range 29E	NMPM	County EDDY
3585' GR Pit or Below-grade Tank Application or Closure				
Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	1 10B	
OTHER: Pit closure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
COG Operating LLC proposes to close the drilling pit as follows:				
1. Remove fluids from pit.				
 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings. 				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines.				
Notify OCD 24 hours prior to beginning				
4. Cover with a minimum 3	or native soil.	pit closi	Same a	
5. Contour pit to prevent er	rosion and ponding of rainwater.		Samples are to be obta- pit area and analysis s. NMOCD prior to back	nined from ubmitted to
				- ming
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE PLANTE Regulatory Analyst DATE 07-02-07				
Type or print name Phyllis A. Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340 For State Use Only				
APPROVED BY: DATE 7/11/07 Conditions of Approved (1997) Approved The Conditions of Approved (1997) Approved the Conditions of Approved (1997) Approved the Conditions of Condit				