Form 3160-5 (April 20₹4)

## UNITED STATES DEPARTMENT OF THE INTERIOR

AOCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
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DONEAU OF LAND WIANAUEWENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NM-90947		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						, Allottee or Tribe Name	
SUBMITINTR	IPLICATE- Other instr				7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	X Gas Well Other		OCT 2	3 2001	8. Well Nar	me and No.	
2. Name of Operator LCX ENERGY, LLC.	(JOHN LAWREY 4	32-262-4	agp-A	RTESIA	THAMES  9. API We	"31" FEDERAL # 1	_
2. Name of Operator LCX ENERGY, LLC. (JOHN LAWREY 432-262-4949) 3a. Address 110 NORTH MARIENFELD SUITE 200 MIDLAND, TEXAS 79701 3b. Phone No. (include area code) 432-262-4011					30-015-33139  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FSL & 760' FEL SECTION 31 T16S-R25E EDDY CO. NM				NM	COTTON WOOD CREEK-WOLFCAMP  11. County or Parish, State		
					EDDY CO. NEW MEXICO		
	PPROPRIATE BOX(ES) TO	INDICATE		<del> </del>	EPORT, OR	OTHER DATA	_
TYPE OF SUBMISSION			TYPI	OF ACTION			
XX Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Tro New Const		Production (Statement   Reclamation   Recomplete	urt/Resume)	Water Shut-Off Well Integrity  X Other Re-drill the	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Al	bandon	Temporarily Ab Water Disposal	andon	horizontal portio	m of —
If the proposal is to deepen dir Attach the Bond under which is following completion of the in testing has been completed. For determined that the site is read  1. LCX ENERGY, LLC in their Thames	ectionally or recomplete horizontally the work will be performed or proving volved operations. If the operation and Abandonment Notices shall be by for final inspection.)  C. requests the approximation of the complete state of the complete state of the approximation of the complete state of the complete sta	y, give subsurface the Bond No. results in a multi filed only after a proval to well loc	ce locations on file with ple complete li requirem  re-dr ated 7	and measured and truth BLM/BIA. Require tion or recompletion i ents, including reclamed the truth the hore to be truthed to the truthed the truthed the truthed the truthed the truthed truthed the truthed tr	te vertical depthed subsequent rin a new intervaluation, have been fizontal 60° FSL	I, a Form 3160-4 shall be filed once in completed, and the operator has	
<ol><li>An attempt to f and LCX ENERGY,</li></ol>	racture this well LLC. was unsucces	resulted	in st	icking the en	tool str tire fis	ring in the hole	
4633' and cap t	C. requests the appoint BP with cement, bove this point and the horizontal hole CO. NM.	then comence to a po	me up e dril int 96	to 4420±' a ling deviat 00±' FEL & 7	nd set a ed hole 60±' FNL	nother CIBP and to 4960±' then	
		SEE A	11A(	CHED FOR			
14. I hereby certify that the fore	going is true and correct	COND	1110]	<del>VS OF APP</del>	ROVAI		=
14. I hereby certify that the fore Name (Printed/Typed)		1	Title	<b>.</b>			
Joe T. Janica			- 11110	Permit Eng	ineer		
Ciamabam)	<del>7</del> / /	_ 1	_				

10/16/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of Lagerice of the Lines any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Thames "31" Federal 1 LCX Energy, LLC October 19, 2007 Conditions of Approval

OCT 23 2007 OCD-ARTESIA

- 1. Contact BLM at (505) 627-0205 a minimum of 4 hours prior to starting work.
- 2. New plat required showing new bottom hole location.
- 3. As proposed by LCX, a cement plug is to be set from the top of the fish and above the top of the original window at 4633'. This plug is to be tagged at 4550' or shallower.
- 4. Place second CIBP and pump 25 sacks of cement or extend initial plug to kick off point.
- 5. Set whip stock and drill new lateral (6-1/8" hole).
- 6. Operator will be using a 3M BOP system and 8.4 ppg mud.
- 7. Liner to be set is 4-1/2" 11.6# N-80 BTC and will be tied back into 7" a minimum of 200' and cement circulated to top of liner. Operator shall provide method of verification.

WWI 101907