5						•	•			
Submit To Appropriate District Office Subte Lease - 6 copies  State of New Mexico									Form C-105	
Fig. Lease - 5 copies Energy, Minera				Natural Resources			Revised June 10, 2003 WELL API NO.: <b>30-005-63827</b>			
1625 N French Dr . F	lobbs, NM 88240					-				5-63827
District II 1301 W Grand Avenu	ie, Artesia, NM 8821	0	Oil Conservation Division				5. Indicate Type of Lease STATE  FEE			
District III 1000 Rio Brazos Rd , Aztec, NM 87410			1220 South St. Francis Dr.				State Oil & Gas Lease No.			
District IV 1220 S St Francis Dr	. Santa Fe. NM 8750	)5	Santa Fe, NM 87505				VO	7065		
WELL C			MPLETION REPO	ORT AND	LOG					A. Mariana and A. Mar
la Type of Well OIL WEL	.L 🔲 GAS W	ELL DRY	∕ ⊠ OTHER			_		ame or Unit A	C	Name
_	etion: WORK   DEI	EPEN 🔲 PLUG BACI		HER			Scroun	ger State	:	
2 Name of Operato		BACI		OCT 29	2007	1	8 Well No	)		
Jalapeno	Corporation							2		
3. Address of Opera	ntor			CD-AR	TESIA	$\dashv$	9 Pool pan	ne or Wildcat		
PO Box 1		querque, NN	1 87103				Wolf Lake South			
4. Well Location Unit Letter	A : 99	0'Feet From	The North Line and	<b>330'</b> Fe	et From The		East_	Line		
Section	13	Township	9S Range	27E			NMPM	Count	y Chav	ez
10. Date Spudded	11. Date T.D. Re	ached 12. D	Date Compl. (Ready to Prod.	) 13	Elevations (E	F& F			14. Elev.	Casinghead
7/30/07 15. Total Depth	8/15/07 16 Plug B		gged 8/30/07  17 If Multiple Compl. Ho		75 GL 18. Interval	s	Rotary Too	le	N/A Cable T	ools
2280	Surface		Zones <sup>9</sup> None	w wany	Drilled By			Energy Serv.	Cable 1	0013
19. Producing Inter	val(s), of this com	pletion - Top, Bot	tom, Name				Conquest	20. Was Dir	rectional Su	irvey Made
none								Yes by dri	iller – see	attached
21 Type Electric at			ngoted Neutuen C De	udatian D		- 1	22 Was W	ell Cored		
23.	ay Micro-CF		nsated Neutron & De CASING RECOI				No set in a	vell)		
CASING SIZE	WEIC	HT LB./FT.	DEPTH SET	` .	LE SIZE			NG RECORD	) A	MOUNT PULLED
8 5/8"		24 lb	535 ft		12 1/2"		290 sacks			8.4 sacks
						$\dashv$				
						-			<del>- </del>	
-				<u> </u>					1	
24.			LINER RECORD	N/A		25.		TUBING R	ECORD	
SIZE	ТОР	BOTTOM	SACKS CEMENT			SIZE		DEPTH	SET	PACKER SET
N/A	N/A	N/A	N/A	N/A		N/A		N/A	<u></u>	N/A
			1		<u> </u>		·			
							AMOUNT	AND KIND N	MATERIA	L USED
						$\dashv$				
28			PR	ODUCT	TION	11				
Date First Production Production Method (Flowing, gas lift, pum, N/A N/A							Well Status (Prod. or Shut-in) N/A (P&A)			
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period	Oil - Bbl N/A		Gas - N/A	MCF	Water - I	Bbl.	Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated 2			- MCF		ater - Bbl		•	PI - (Corr.)
Press. N/A	N/A	Hour Rate	N/A	N/A		N	/A	N/A		
29 Disposition of C No gas	sas (Sold, used for	fuel, vented, etc.)						Test Witne	ssed By	
30. List Attachmen Deviation Surv	ts v <b>ey &amp; above li</b>	sted logs								,
31 . Thereby ceful	y that the inform	nation shown on	both sides of this form a	s true and c	complete to t	he b	est of my k	nowledge ar	nd belief	
$\longrightarrow H$		VII	Printed							
Signature /	arvery	-pare	_ Name <u>Ha</u>	rvey E. Ya	ates, Jr.		Title	President		Date <u>9/24/07</u>
E-mail Address	: personnel3(	insn.com		·						

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 500	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers N/A	T. Devonian	T. Menefee	T. Madison			
T. Queen900	T. Silurian	T. Point Lookout_	T. Elbert			
T. Grayburg 1168	T. Montoya	T. Mancos	T. McCracken			
T. San Andres <u>1582</u>	T. Simpson_	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	Т			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

#### **OIL OR GAS SANDS OR ZONES**

No. 1, from2180toTD	,
No. 2, fromtoto	No. 4, fromto

### **IMPORTANT WATER SANDS**

include data on rate of water	inflow and elevation to which wat	ter rose in hole.	
No. 1, from	to	feet	
		feet	
No 3 from	to	foot	

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0 430 500 900 1102 1168 1582 2180	430 500 900 1102 1168 1582 2180 TD	430 70 400 102 66 414 598 ?	Alluvium Shale Red beds, Anhydrite & Salt Red sand, Shale & Salt Grey sand, Shale Shale sequence, Dirty grey sand Limestone, Anhydrite Dolomite, limestone				



## CONQUEST ENERGY SERVICES, LLC

3105 East 2nd Street

P.O. Box 1581 Gillette, Wyoming 82717-1581 Phone (307) 685-4210 Fax (307) 685-4211

**Email** 

conquest @vcn.com



### **CONQUEST ENERGY SERVICES, LLC – RIG 14**

**OPERATOR: WELL/LEASE:** 

11.100

**Jalapeno Corporation Scrounger State #2** 

**COUNTY:** 

**Chaves County, New Mexico** 

Sec 13, T9S - R27E 990' FNL & 330'FEL

> **STATE OF NEW MEXICO DEVIATION REPORT**

<u>Depth</u>	e e	1 sale is	; .	<b>Deviation</b>
525'				1/2
1012'				3/4
1512'				3/4
2012'				3/4
2275'				3/4

Conquest Energy Services, LLC

Matt Murphy – Managing Member

The foregoing instrument was acknowledged by me on this 5<sup>th</sup> day of September, 2007 by Matt Murphy, Managing Member of Conquest Energy Services, LLC.

My Commission Expires: 2-10-201/

Notary for Chaves County.

## Jalapeño Corporation P.O. Box 1608

Albuquerque, NM 87103-1608 Phone: (505) 242-2050 Fax: (505) 242-8501 OCT 29 2007

OCD-ARTESIA

October 23, 2007

Oil Conservation Division 1301 W. Grande Avenue Artesia, NM 88210

RE: Scrounger State #2 Well API NO.30-005-63827 S. 13, T. 9S, R. 27E Chaves, County

### Ladies and Gentlemen:

Enclosed please find an original and five copies of a Form C-105 (WELL COMPLETION OR RECOMPLETION REPORT AND LOG) for the Scrounger State #2 well. Also included are two Schlumberger logs (the Three Detector Litho-Density Compensated Neutron log and the Azmuthal Laterology Array Micro-CFL log) and the Deviation Report.

If you have any questions or further information is needed, please contact our office at the numbers listed above.

Yours truly, Jun Banach

Jun'Barrack