1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

OCT Oil Conservation Division 1220 South St. Francis Dr. OCD-AR Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
Operator Name and Address Hohbs Nm 10701 OGRID Number											
ASpen Di IWC. Po Box 2674 88241-2674 30-015-016335									<u> </u>		
Property Co	ode		A = 7	Long	Property I					Well No.	
Empire Proposed Pool 1 Empire Vates Seven Rivers											
V		7			⁷ Surface						
UL or lot no Section Township Range				Lot		the North/South line Feet from the			East/West hin	Eddy	
	⁸ Propo	osed Bott	tom Hole Locat	ion If Differen	t From Su	ırface		/			
UL or lot no See	ction Tow	Township Range		Lot Idn Feet fro		om the North/South line		Feet from the	East/West lin	e County	
Additional Well Information											
Work Type	Work Type Code 12 Well Type Code			le	¹³ Cable	Rotary 14 Lea		ease Type Code	15	15 Ground Level Elevation 3652	
Nultiple	Multiple 17 Proposed Dep			th	Empire 18 For	nation	ation 19 Contractor		6	Spud Date	
Depth to Groundwat	ler	<u> </u>	630	Distance	c from nearest fresh	water well		Distance from r	nearest surface water		
Pit: Liner: Synth	netic 🗆	mils t	thick Clay	Pit Volum	ne: bbls	Drilling M	ethod:			,	
Closed-Loop	Closed-Loop System Fresh Water: Diesel/Oil-based Gas/Air Gas/Air										
			2	Propo	sed Casing a	nd Cement I	Program				
Hole Size		Cası	ng Size	Casin	g weight/foot	Setting Depth		Sacks of Cen	nent	Estimated TOC	
8			, ,	•	20	1555				1151	
6'			12	9		1385-1818		110		/385	
22											
Describe the pro						C, give the data or	the present	productive zone an	d proposed no	ew productive zone.	
23/8	23/8 tubing Est 1700' Stuck 5/8 Rods at 1350' top 1765'							•			
5kR de at 1350' top 1260'							1				
101 UNS 21 1300 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							L Pug				
propose to cut tubing at 1350 pump cement pug											
mud to, 700' pump cement plug 650' to 700'											
mud to 700' pump cement plug 650'to 700' complet. 590"-to 600'											
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief, I further certify that the drilling pit will be						OIL CONSERVATION DIVISION					
constructed accor (attached) alterna	IOCD g upprove	guidelines □, a ed]plan □./ì	general p	ermit ∐, or an							
Signature:		In /Le	, . _:-		Approved by:						
Printed name:	ر ر	4 / 1	· · ·		BRYAN G. ARRANT						
Title CO-OWNIE						Approval Date: OCT 1 8 2007 Expiration Date: OCT 1 8 2008					
E-mail Address											
Date: 10-1	16-0	7	Phone: 3	65	8702	Conditions of An	oroval Attac	hed 🔲			
-505- An								^			

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	<u>)CAT</u>	<u> 101</u>	N AND ACE	<u>REAGE DEDIC</u>					
30-015-01635 23				22230 Empire Yates Seven							vers	
Property Code					Property Name						* Well Number	
OGRID N 10701	A	Spen		/.	INC Operator		3652					
						¹⁰ Surface	Location					
UL or lot no.	Section 3/	Township		Lo	t Idn	Feet from the 23/0		Feet from the 2 <i>310</i>	East	t/West line	Eddy	
			¹¹ B	ottom.	Hol		f Different Fron					
UL or lot no.	Section	Township			t Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
¹² Dedicated Acres	13 Joint of	Infill '	*Consolidation	Code	15 Ord	ler No.	<u> </u>					
				İ								
23	10		2310				,	I hereby certify the best of my k working interes proposed botto pursuant to a co or to a voluntar heretofore enter	that the information whether and best or unleased in in hole location onti act with an in pooling agrees to by the divisi	ation contained belief, and that i uneral interest i or has a right t owner of such o ement or a com	TIFICATION Therein is true and complete to this organization either owns a in the land including the o di ill this well at this location in mineral or working interest, milsory pooling order D-/6-07 Date	
								I hereby ce. was plottea	rtify that the I from field i Pr my superv I to the best cy d Scal of Prof	e well locat notes of act vision, and i of my belie		

Agpen oil INC Well History Summary Sheet

	Made Bv	Date
	F-31-17-29	3 2310 N 2310W
		тр 1848 🕼 рвтр
		Field
		Zone
		Total Holes
umul Oil	MCF	Water
. cent Test		Lift Equipment
.sc		
	20) Surface:8	WELL HISTORY
of A Castle	@ 402' Cmt. w/	* = CALC: YIELD
1	Hole Size	
	S .	
	151	
manne	_	
	1385	
	Gr@ !55.5	
	Cmt w/ Sx. 10C @, Hole	
	Size 8 , Max Mud	# = CALC. YIELD
5	Wt#/G	1.) CUT OFF 7" @ TOC 2) RUN I PLUG 50' IN OUT OF LINER (4)
		3.) 50' in fout 7"5606.
	•	L) 50 in/out sur shoe
		5) REDIMIX BACKSIDE OR LU
7	Liner: 41/2	
	From/ 385 To	
	#	
	Gr, Cmt. w/	
	, Max Mud	
	Wt #/G	
		1.CV
18	IB	
- 0	-	
	Production: 41/2	
	#,Gr.	
	@ 1818 Cmt w/	
	Sx, TOC @Style Size	
	Mx Mud Wt.	
	#/G ,	
	ID 1019 1	Tubing,#, Gr, @

ASPEN OIL, INC.

P. O. Box 2674 Hobbs, NM 88241 Telephone:

Fax

505-392-2277 505-392-0403

10-16-07

Mr. Bryan Arrant New Mexico Oil & Gas Division 1301 W. Grand Avenue Artesia, NM 88210

Re:

Aston fair 1,4

This letter is in reference to the Oil Conservation Division's requirements for an H2S contingency plan for the above captioned well. No H2S, abnormal pressures or temperatures are expected in the drilling of the above captioned well.

Sincerely

George Chase