

Submittal to appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-105  
Revised March 25, 1999

WELL API NO.  
30-015-23514

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VA-805

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ADD PERFS

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 S. Pecos, Midland, TX 79701 (432) 682-3753

4. Well Location

Unit Letter E : 1980 Feet From The north Line and 660 Feet From The west Line

Section 32 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

09/17/07 -Reentry

09/29/07

3113'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By

Rotary Tools N/A

Cable Tools N/A

13,058'

8,751'

19. Producing Interval(s), of this completion - Top, Bottom, Name

8,504 - 8,540'; 7,822 - 7,926'

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

GR-CBL-CCL (old)

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	426'	20"	420 sx	Circ
10-3/4"	51#	2444'	14-3/4"	2850 sx	Circ
7-5/8"	33.7&39#	9654'	9-1/2"	2150 sx	3250' temp surv

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	0'	8848'	800 sx	
TOC 2900'				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8540'	---

26. Perforation record (interval, size, and number)

5,762-95'; 5800-64'; 6225-87'; 6474-6690'; 6715-6964' (original) CMT SQZ

8,504 - 8,540'

7,822 - 7,926'; 7,642 - 7,666'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,504 - 8,540'	A w/2000 gal 15% HCl, F w/943 bbls + 52.5 tns sd
7,822 - 7,926'	A w/2000 gals 15% HCl, F w/1571 bbls + 60 tns sd
7,642 - 7,666'	A w/2000 gals 15% HCl, F w/833 bbls + 31 tns sd

28. PRODUCTION

Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
09/28/07 (rework)		Pmpg – Don-Nan 2-1.2"x1-1/2"x24'			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/09/2007	24	N/A		24	44	144	1833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr</i> )	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By  
Tom Williams

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 10/20/2007