

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. : 30 015 21786

5. Indicate Type of Lease
STATE FEE X
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name CNB Com OCT 24 2007 OCD-ARTESIA	
b. Type of Completion: NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. OTHER:			
2. Name of Operator: OGX Resources, LLC Ogrid: 217955		8. Well No.: 1	
3. Address of Operator P.O. Box 2064, Midland, TX 79702		9. Pool name or Wildcat: Malaga; Morrow (Gas) 80920	

4. Well Location Unit Letter L : 1780' Feet From The South Line and 660' Feet From The West Line Section 11 Township 24S Range 28E NMPM Eddy County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-19-07	13. Elevations (DF& RKB, RT, GR, etc.) 2996' GR	14. Elev. Casinghead	
15. Total Depth: 12,834'	16. Plug Back T.D.: 12,465'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,266-12,402' - Morrow					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL					22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	630'	17.5"	485 sx	None
9 5/8"	40 & 43.5#	9925'	12 1/4"	1600 sx + 1500 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
7 5/8"	9615'	11,786'	350 sx		
5"	11,402'	12,835'	250 sx		
26. Perforation record (interval, size, and number): Morrow: 12,266-12,344' w/2 spf (new perfs) Morrow: CIBP @ 12,475' w/10' cmt top-perfs @ 12,475-12,572' Atoka perfs @ 11,428-11,728 packered off, pending evaluation of Morrow.			27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,266-12,344' 50.000# & 30% CO2, 424 bbl pad-frac		

28. PRODUCTION							
Date First Production: 7-19-07		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7-23-07	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 123	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 380=	Casing Pressure SIWHP: 900=	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	
30. List Attachments Logs & inclination on file. C-104 filed this date.							

Signature Name Ann E. Ritchie Title Regulatory Agent Date: 10-18-07
E-mail Address. ann.ritchie@wtor.net

INSTRUCTIONS

OGX Resources, LLC, Red Bat Fee #1, API # 30-015-34701

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,670'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefec	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12,138'	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
						2590	Delaware
						3400	Cherry Canyon
						6370	Bone Spring
						7232	1 st Bone Spring Sd
						7990	2 nd Bone Spring Sd
						9120	3 rd Bone Spring Sd
						9520	Wolfcamp
						11440	Strawn
						11670	Atoka
						12138	Morrow