								્ર	O ()	15 346	04	
28b.	Prodi	action - Inte	rval C						0 0	10 010	0 /	
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size		Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well St	latus		
28c	Produ	iction - Inte	rval D	•			' -					
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size		Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well St	tatus		
29.	Dispo		as (Sold, used	d for fuel, vei	nted, etc.)			. <u> </u>			, , , , , , , , , , , , , , , , , , , ,	
30	Sumr	all importa	nt zones of p		ontents the			id all drill-ste	m tests,	Formation (Log) Markers		
	Format		Тор	Bottom		Descr	riptions, Con	tents, etc.		Name	Тор	
										Base Salt Delaware Bone Spring Bone Spring 1st SS Bone Spring 2nd SS Bone Spring 3rd SS Wolfcamp Cisco-Canyon Strawn Atoka Morrow Lower Morrow	Meas Depth 1,456 1,555 5,234 6,175 6,731 8,049 8,352 9,963 10,281 10,533 11,119 11,769	
а	n Box 2 fter the	8, under Pi e first day o	roduction Ir	well was sh	e included					ter the date of first sales. Wiles on 07-18-07, and the pro		
33	Ele	ectrical/Mec	hanıcal Logs	n attached by (1 full set regard); and cement	q'd)		e appropriate Geologic Re Core Analys	eport [DST Report Other	X Directional Survey		
34.	I here	by certify th	at the forego	ing and attac	hed inform	ation is con	mplete and co	orrect as dete	rmined from all	l available records (see attache	d instructions)*	
Name (please print)		nt) Natalie Krueger				Title			Reg Analyst			

Title 18 U.S.C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date

September 12, 2007

DISTRICT I 1625 N. French Dr., Hobbe, NM 86240 DISTRICT II

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department
Submit to Appropriate District Office

811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-015-34684		Chosa Draw; Upper Pe				
Property Code	Prop	Property Name				
	OZLEY "25"	1				
OGRID No.	Oper	ator Name	Elevation			
162683	Cimarex Energy	Cimarex Energy Co. of Colorado				

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Р	25	24 S	25 E		330	SOUTH	150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township		Range Lot Idn		Feet from the	North/South line	Feet from the	Rast/West line	County
P 25		24	s	25 E		892	SOUTH	974	EAST	EDDY
Dedicated Acre	s Joint o	r Infill	Con	solidation (ode Or	der No.				
320					N	SL-5679				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	IDARD UNIT HAS BEEN APPROVED BY THE DIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief.
 +	. — — — — —	Zeno Farris
 		Printed Name Mgr Operations Admin Title 08-08-07 Date
		SURVEYOR CERTIFICATION
		SHL 330' FSL & 150' FEL I hereby certify that the well location shown on this plat was plotted from field notes of actual varveys made by me or under my supervision and that the same is true and correct to the best of my belief.
		Penetration Point CC: 644' FSL & 606' FEL DECEMBER 20, 2005 Date Surveyed
		BHL 892' FSL & 974' FEL BHI BHI 974' BHI 974'
		SURFACE LOC. Lat - N32*10'54.8' Long - W104*20'28.9" NMSPCE N 429906.725 (NAD 83)E 538856.667