

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well: OIL WELL GAS WELL OTHER

NOV 05 2007

OCD-ARTESIA

2 Name of Operator
CHEVRON USA INC

5. Lease Designation and Serial No
NM-29233

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and Number
NEFF 13 FEDERAL
17

3 Address and Telephone No
15 SMITH RD, MIDLAND, TX 79705 432-687-737

9. API Well No
30-015-35359

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 330 Feet From The
WEST Line Section 13 Township 22-S Range 31-E

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE DELAWARE

11 County or Parish, State
EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER. NEW WELL SPUD & CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-07: SPUD WELL. DRILL 45'-252, 502, 755, 785, 815. 6-24-07. RUN 13 3/8" CSG & WASH 1 JT TO BTM. CMT W/565 SX LEAD CMT, 1.78 YIELD, 9.55 GAL/SX 2% CACL2, .125 LB/SX POLY-E-FLAKE, TAIL W/385 SX 14.8 LBM/GAL, 1.35 YIELD, 6.39 GAL/SX W/2% CACL2, BUMP PLUG W/1000 LBS OVER PUMPING RATE. CIRC 391 SX TO SURF. WOC.

6-25-07: DRILL 910, 1045, 1365, 1589, 1740, 1877, 2389, 2517, 2900, 2927, 3189, 3413, 3595, 3669, 3925, 4025, 4181, 4220, 4277, 4288, 4430.

7-01-07: RUN 8 5/8" CSG, RAN FS, 1 JT, FC, 99 JTS, 32# K-55 LT&C CSG SET @ 4430. WASH LAST JT TO BTM & CIRC. CMT W/LEAD 1100 SX, INTERFILL C, .125 LB/SX LCM, MIX @ 11.9#. TAIL W/300 SX PREM PLUS, 2% CACL2, MIX @ 14.8#. DISPL W/268 BFW. DISPL 1 BBL OVER. DID NOT BUMP PLUG. PLUG DN @ 1315. FLOAT HELD., CIRC 428 SX. 7-02-07: WOC. TAG CMT @ 4375. DRILL OUT SHOE TRACK FR 4375-4430. DRILL 4430-4647, 4941, 5159, 5671, 6182, 6214, 6502, 6694, 7014, 7135, 7206, 7319, 7718, 8007, 8180, 8231, 8359, 8423, 8500.

7-09-07. RUN 5 1/2" CSG TO 8500. CMT. FIRST STAGE: 8500-6115', 800 SX 50/50 POZ PREMIUM, 6% HALARD, 5% SALT, 1% HR-7, MIXED @ 14.4#, 1.27 YIELD, 5.76 GPS WATER. DID NOT PUMP PLUG. DROP BOMB. OPEN DV TOOL & CIRC 96 SX TO RESERVE PIT. 2ND STAGE: DROP BOMB & OPEN DV TOOL & CIRC 53 SX TO RESERVE PIT. 7-10-07. CMT 3RD STAGE W/360 SX INTERFILL C W/.125 PPS POLYFLAKE, MIXED @ 11.9 PPG. TAIL W/50 SX CL C NEAT MIXED @ 14.8 PPG. DISPL W/FW. BUMP PLUG. PRESS TO 2200#. CLOSE DV TOOL. PLUG DOWN @ 1.40 AM. CIRC 16 SX CMT TO SURF. RELEASE RIG.

7-23-07: MIRU. PU BIT TO 212'. 7-24-07: PU 2 7/8" TBG & TAG @ 3227. DRILL ON DV TOOL PU 2 7/8" TBG TO 6123. DRILL OUT DV TOOL. PU 1 JT TO 6160, 195 JTS IN HOLE. 7-25-07: TIH W/BIT & TAG @ 8290. DRILL OUT 145'CMT TO 8435 (PBD) TOH W/TBG. BOT @ 2918.

7-26-07: PU CNL LOGGING TOOL. (BAKER ATLAS) FAILED. TIH W/PDK TOOL. LOG FR 8417-6000. TIH W/CNL TO 8417. LOG TO SURF. 7-27-07: TIH W/RAL & LOG 8417-SURF. 7-31-07: PERF 8118-28, 8072-82. 8-01-07: STIMULATE W/40,000 GALS SLURRY, 55,600 LBS SAND. TIH W/CIBP & SET @ 8000. PERF 7818-26, 7826-46, 7790-87. 8-02-07: FRAC 7711-7846 W/181,000 LBS ACID. SET CIBP @ 7350. PERF 7008-7030. TIH W/C.P SET @ 6680. PERF 6517-6522, & 6522-6542. FRAC 6517-6542 W/98,000 LBS SAND.

14 I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 10/11/2007

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State Use)

DAVID R. GLASS

APPROVED OCT 31 2007

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of that department or agency.

PETROLEUM ENGINEER

NEFF 13 FEDERAL #17 CONTINUATION

8-06-07: PU BIT & TAG @ 4784.

8-07-07: TAG SAND @ 6343 W/202 JTS TBG IN HOLE. C/O SAND FR 6343-6598. PULL UP ABOVE PERFS. TIH W/2 7/8" TBG TO 6598. C/O FR 6598-6678. DRILL OUT CP. FELL THRU TO 6692. PU TBG TO 7360. TAG SECOND CP.

8-08-07: TIH W/2 7/8" TBG TO TAG @ 7359. PMP 36 BBLS 2% KCL WTR DN TBG. TIH W/PKR, SN, & TBG. SET PKR @ 6948'. RU SWAB.

8-09-07: SWABBING.

8-10-07: WASH SAND OFF PKR. LATCH ONTO PKR & REL. TIH W/TBG. EOT @ 1533.

8-13-07: PU PKR & SET @ 6953.

8-14-07: SWABBING.

8-21-07: FRAC 7008-7030 W/68,280# FRAC SAND.

8-22-07: REL PKR. EOT @ 1552.

8-23-07: PU TBG TO 5523. TAG SAND @ 7302. STAND BACK 30 JTS TBG. EOT @ 6412, ABOVE PERFS.

8-24-07: TIH W/2 7/8" TBG TO 7360.

8-27-07: LOWER BIT TO 7360. TAG CP. DRILL OUT CP @ 7360. LOWER BIT. TAG SAND @ 7913. C/O SAND TO 8000. DRILL OUT CP. PU TBG & TAG SAND @ 8400. C/O SAND TO PBTD @ 8435.

8-28-07: TIH W/2 7/8" TBG OPEN ENDED, SN, TAC.

8-29-07: TIH W/PMP & RODS. SPACE OUT PUMP.

8-30-07: RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

9-09-07: ON 24 HR OPT. PUMPING 41 OIL, 18 GAS, & 303 WATER. GOR-439