S mit 3 Copies To Appropriate District				
Dariet I	Energy, Minerals and Na	tural Resources		May 27, 2004
1(25'N. French Dr., Hobbs, NM 88240			WELL API NO.	2042
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-005-6	
District III	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lea	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM		STATE 🛛	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama i c, ivivi	0/303	6. State Oil & Gas Leas	se No.
87505				
SUNDRY NOTI	ICES AND REPORTS ON WELI	S	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			7. Deade I value of Chit	I greenent runte
DIFFERENT RESERVOIR. USE "APPLIC			Pigskin Sta	te Unit
PROPOSALS.)	~ 44 57	Ì	8. Well Number	ite omt
1. Type of Well: Oil Well	Gas Well 🖂 Other		o. Wen Number	
2. Name of Operator		NOV 05 2007	9. OGRID Number	
Yates Petroleum Corporation	on		02557	75
3. Address of Operator	(OCD-ARTESIA	10. Pool name or Wildo	
105 S. 4 th Street, Artesia, 1	NM 88210		Undesignated P	reCambrian
4. Well Location				
	660 feet from the No.	rth line and 1	650 feet from the	East line
Section 14	Township 12S F		NMPM Chaves	County
	11. Elevation (Show whether D			开发 建异氯
Pit or Below-grade Tank Application O		96'GR		
1				
Pit type Depth to Groundwate	r Distance from nearest fresh	water well Dist	ance from nearest surface wa	ter
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12 Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK			C	
TEMPORARILY ABANDON	45		LING OPNS. PLUG	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:		OTHER: Conducto	or and surface casing	
13. Describe proposed or comp	leted operations. (Clearly state al	I pertinent details, and	give pertinent dates, incl	luding estimated date
of starting any proposed wo	ork). SEE RULE 1103. For Mult	iple Completions: Att	ach wellbore diagram of	proposed completion
or recompletion.				
·				
10/17/07 – Set 40' of 16" conductor and cemented to surface with redi-mix.				
10/20/07 – Resumed drilling at 12:30 AM.				
10/21/07 – Set 8-5/8" 24# J-55 casing at 1105'. Cemented with 400 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 5#/sx D24 + 3% S1 (yld				
1.99, wt 12.6). Tailed in with 200 sx Class "C" + 0.125#/sx D130 + 2% S1 (yld 1.34, wt 14.8). Cement circulated to surface. Tested				
casing to 1000 psi for 30 min. WOC 19 hrs 30 min. Reduced hole to 7-7/8" and resumed drilling.				
•				
· ·			•	
71 1		1 . 6 1 1 1	11 1' 0	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the	best of my knowledge	and belief. I further certif	y that any pit or below-
grade tank has been win be constructed or	closed according to NWOCD guidenne	s 🗓, a general permit 🗀 t	or an (attached) afternative O	CD-approved pian □.
SIGNATURE (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Regulat	ory Compliance Super	rvisor DATE No	ovember 2, 2007
The state of the s	V Regulat	ory Compilance Super	DATE IN	7, 2007
Type or print name Tina Huer	ta E-mail address	:tinah@ypcnm.co	m Telephone No.	. 505-748-1471
** *	 		10.0phone 110.	1 10 11/1
For State Use Only	records only			MOV a - anam
APPROVED BY:	TITLE		DAT	$_{ m E}$ NOV 0 5 2007
Conditions of Approval (if any):				