

Ocean Munds-Dry Associate omundsdry@hollandhart.com

	May 4, 2007	,	283
VIA HAND-DELIVERY			ABLJ
Mark Fesmire, P. E.			ഥ.
Director			70
Oil Conservation Division			3
New Mexico Department of Energy,			100
Minerals and Natural Resources			R
1220 South Saint Francis Drive			PO

## 30-015-3557~

Re: Application of EOG Resources, Inc. for administrative approval of a 238 acre non-standard gas spacing unit for its Indian A 1 Fee Well No. 1H in Irregular Section 1, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

#### Dear Mr. Fesmire:

Santa Fe, New Mexico 87505

EOG Resources, Inc. ("EOG"), pursuant to the provisions of Division Rule 104 D (2)(b) and (c) adopted on January 18, 1996, hereby seeks administrative approval of a 238-acre non-standard gas spacing and proration unit for the Indian A 1 Fee Well No. 1H to be drilled to test the Wolfcamp formation from a surface location 220 feet from the North line and 205 feet from the East line and a bottomhole location of 972 feet from the North line and 660 feet from the West line in Irregular Section 1, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

EOG's well will test the Wolfcamp formation which is developed on 320-acre spacing pursuant to the general rules of the Division.

This non-standard gas spacing and proration unit is necessary because of a variation in the legal subdivision of the United States Public Land Surveys. This unit is comprised of contiguous lots which lie wholly within a single governmental section and are joined by a common side. This non-standard spacing unit is a result of an oversized section on the northern township line. EOG plans to drill the Indian B 1 Fee Well No. 1H which is dedicated to the 320 acre spacing unit in the middle part of the section. Due to the oversized nature of the section, 238 acres on the north end of the section are left unallocated.



Attached as **Exhibit A** is the C-102 showing the subject spacing unit. **Exhibit B** is a plat showing the offsetting spacing units. EOG is the operator/leasholder of the adjoining spacing units in Sections 2 (Township 16S, Range 25E) and 6 (Township 16S, Range 26E). Myco Industries, Inc. and Parallel Petroleum Corp. are the offset operators to the north in Sections 33 and Section 34, Township 15 South, Range 25 East.

There are no interest owners being excluded from the spacing unit pursuant to Division Rule 1210. EOG has sent notice to Myco and Parallel with a copy of this application (with attachments) and has been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

Your attention to this application is appreciated.

Very truly yours,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

cc: OCD - Artesia

Mr. Rick Lanning Mr. Donny Glanton

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District 18 1000 Rio Brozas Rd., Aztec, NM 87410 District N

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease- 4 Copies Fee Lease-3 Copies

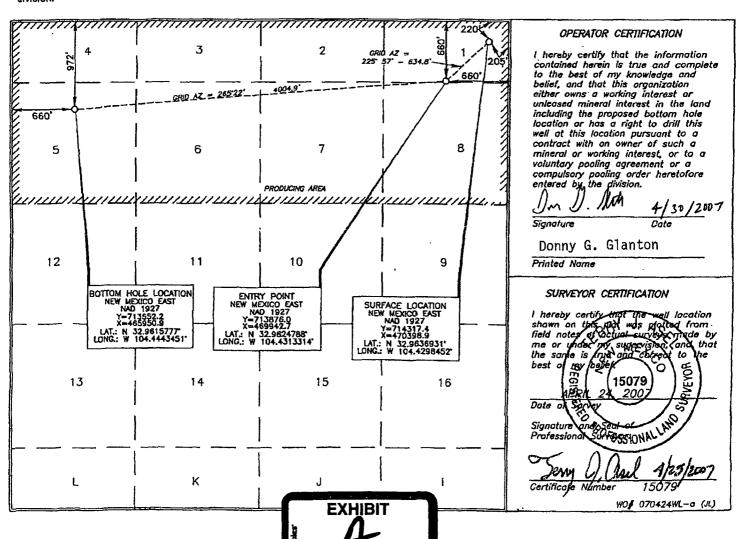
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name 30-015 - 35572 WILDCAT; WOLFCAMP GAS 97489 Property Name Well Number Property Code 36470 INDIAN "A" 1 FEE 1HOCRID No. Operator Name Elevation 7377 EOG RESOURCES, INC. 3404

Surface Location

Lot Idn Feet from the North/South line Feet from the Township Range UL or lot no. Section East/West line County 1 16 SOUTH 25 EAST, N.M.P.M. 2201 NORTH EAST **EDDY** 205 Bottom Hole Location If Different From Surface Lot idn | Feet from the | North/South line | Feet from the Township UL or lot no. Section East/West line County 16 SOUTH 25 EAST, N.M.P.M. 972' NORTH WEST **EDDY** 660 Joint or Infill Consolidation Code Order No. **Dedicated Acres** 238.0

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



# OFFSETS IN SECTION 1

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EXHIBIT B



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May 4, 2007

## <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc. for administrative approval of a 238-acre non-standard gas spacing unit for its Indian A 1 Fee Well No. 1H in Irregular Section 1, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

#### Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by EOG Resources, Inc. for administrative approval of a 238-acre non-standard gas spacing unit for its Indian A 1 Fee Well No. 1H, to be drilled from a surface location 220 feet from the North line and 205 feet from the East line to a proposed bottomhole location 972 feet from the North line and 660 feet from the West line of Irregular Section 1, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

ATTORNEY FOR EOG RESOURCES, INC.

**Enclosures**