

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20570
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1724 CASS NORTH COM
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat COLLINS RANCH-WOLFCAMP

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LCX ENERGY, LLC

3. Address of Operator  
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line  
Section 29 Township 17S Range 24E NMPM County EDDY  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3825'

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER ☒ : 5 1/2" Casing on Re-entry well.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing set at 300' and cemented to surface. Intermediate casing set at 1815' and cemented to surface when originally drilled.

06/11/07 - 06/21/07 - Pick-up DP & TIH. Tag top cement at 4280'. Start slide/rotate drilling 4280' - 8500'.

06/22/07 - Run 100 jts., 17# N80 BTC & 90 jts., 17# N80 LT & C 5 1/2" casing.

Cement casing: Lead 375 sx 50/50 Poz/C+5%D44(BWOW)+10%D20+.125%D130+.2%D46+.3%D112.

Tail 300sx PVL+100%D151+2%D174+2%D174\_2%D112+.6%D65+.2%D46+2%S1. Circulate 10 sx of cement to surf. Wait on cement 2 1/2 hours.

Nipple down BOP, set slips, nipple up tubing head and test for 15 minutes at 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher  
Type or print name VICKIE L. GOTCHER

TITLE REGULATORY ANALYST DATE \_\_\_\_\_  
E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 01 2007  
Conditions of Approval (if any): \_\_\_\_\_