Submit 3 Copies To Appropriate District Office	State of New Mexico				,	Form C-103	
District I	Energy, Minerals and Natural Resources		TATELY AT	N NO	May 27, 2004		
1625 N. French Dr , Hobbs, NM 88240 District II	0.77 (0.0.10)			1	WELL API NO. 30-015-35411		
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			ST	STATE FEE		
District IV	Santa Fe, NM 87505			1	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				VA-28	335 & VA-2855	·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				1724	7. Lease Name or Unit Agreement Name 1724 STATE COM 8. Well Number		
1. Type of Well: Oil Well	Well: Oil Well Gas Well Other				21		
2. Name of Operator LCX ENERGY, LLC	OCT 3 1 2007			9. OGRII	9. OGRID Number 218885		
3. Address of Operator 110 N. MARIENFELD, STE. 200,	MIDLAND, TX 79701	OCD-A	ARTESIA	I	name or Wildca gle Creek - Wo		
4. Well Location							
Unit Letter P: 660	feet from theSour	<u>th</u> line ar	nd <u>760</u> feet	from theI	<u>Bast</u> line		
Section 2	Township 17S	Range	24E	NMPM	County E	ddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681 GR Pit or Below-grade Tank Application or Closure							
		oorast frash w	oter well Di	stance from noo	roct curface weter		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUE REMEDIAL WOR COMMENCE DE CASING/CEMEN	RK RILLING OPN		RING CASING 🔲	
. SEE SICKETER SAGING	MOZIN EZ COM E		0,10,110,102,1112,1	005			
OTHER:			OTHER : 85			1' ' 1 1 1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
09/23/07 - 09/24/08 - Spud well. Drill 17 1/2" hole 40' - 409'. Drill 12 1/4" hole 409' - 1323'.							
09/25/07 - Run 8 5/8" casing, 35 jts, 32#, K55 LT&C to 1293'. Cement at 1323' with 20 bbl FW gel spacer, 100 sx RFC(10-S-A)+3PPSD42+.125 PPSD130, 960 sx 35/65 POZ C+6%D20+3PPS D42+.125 PPS D130, 200 sx CL C+2% 500L+.125 PPS D130, 78 bbls FW displacement. Bump plug 500 psi. Check floats. OK Circulate 69 bbls cement to reserve, full returns. WOC 4 hours. Cut of conductor & csg. Weld on 8 5/8" 11" 3m wellhead. Test to 500 psi.							
09/26/07 - Test BOP, choke, floor valves, kelly, mud line to pump, 250 low, 3000 hi. OK. Drill cement, insert float to 1300'. Test float jt to 800 psi. OK. Drill cement & guide shoe. Drill 7 7/8" hole 1323' -							
09/26/07 - 10/01/07 - Drill 7 7/8" h	nole 1323' - 4957.						
10/02/07 - 10/03/07 - Pump cement kick-off plug with 358 sx. Circulated 50 sx to reserve. TIH, tag cement at 4120'. Drill cement 4120' - 4322'. Building curve slide drilling cement 4322' - 4385'							
I hereby certify that the information a grade tank has been/will be constructed or	above is true and comple closed according to NMOCE	ete to the be	st of my knowled , a general permit	ge and belief.] or an (attache	I further certify d) alternative OC	that any pit or below- D-approved plan .	
SIGNATURE VICKIE L. CO			GULATORY AN		DATE 10		
Type or print name VICKIE L. GO For State Use Only	TOHER	E-man add	ress: vickie@eero	mme.com	Felephone No. 4	+32-202-4013	
APPROVED BY: FOR R	ecords only	_TITLE			OC DATE	T 3 1 2007	
Conditions of Approval (if any):							