

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35743 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.																																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name <div style="text-align: center;">STATE S-19</div>																																										
2 Name of Operator <div style="text-align: center;">OCT 25 2007 OCD-ARTESIA</div> COG Operating LLC		8 Well No <div style="text-align: center;">32</div>																																										
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat EMPIRE GLORIETA; YESO 96210																																										
4 Well Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>South</u> Line and <u>2070</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>																																												
10 Date Spudded 08/24/07	11 Date T.D. Reached 09/04/07	12 Date Compl (Ready to Prod) 09/27/07																																										
13 Elevations (DF& RKB, RT, GR, etc) 3644' GR		14 Elev. Casinghead																																										
15 Total Depth 5421	16 Plug Back T.D. 5417	17. If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X																																										
19 Producing Interval(s), of this completion - Top, Bottom, Name 4280 - 5295 Yeso		20 Was Directional Survey Made No																																										
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No																																										
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8</td> <td>48#</td> <td>321</td> <td>17-1/2</td> <td>400</td> <td></td> </tr> <tr> <td>8-5/8</td> <td>24#</td> <td>827</td> <td>12-1/4</td> <td>600</td> <td></td> </tr> <tr> <td>5-1/2</td> <td>17#</td> <td>5420</td> <td>7-7/8</td> <td>1350</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8	48#	321	17-1/2	400		8-5/8	24#	827	12-1/4	600		5-1/2	17#	5420	7-7/8	1350																			
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26 Perforation record (interval, size, and number) 4280 - 4452 - 2 SPF, 36 holes Open 4523 - 4722 - 2 SPF, 36 holes Open 4911 - 5110 - 2 SPF, 36 holes Open 5205 - 5295 - 2 SPF, 60 holes Open																																												
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Date of Test 10/05/07	Hours Tested 24	Choke Size																																										
Prod'n For Test Period	Oil - Bbl 121	Gas - MCF 90																																										
Water - Bbl. 307	Gas - Oil Ratio 743																																											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																										
Oil - Bbl.	Gas - MCF	Water - Bbl.																																										
Oil Gravity - API - (Corr) 39.2																																												
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By Kent Greenway																																										
30 List Attachments Logs, C102, C103, Deviation Report, C104																																												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 10/24/07 E-mail Address kcarrillo@conchoresources.com																																												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 729	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 993	T. Devonian	T. Menefee	T. Madison
T. Queen 1574	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1960	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2261	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3704	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3771	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology