



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
LC-050158
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No

2. Name of Operator **Fairway Resources Operating, LLC**

8. Lease Name and Well No
Midnight Matador #7

3. Address **538 Silicon Drive, Suite 101
Southlake, TX 76092**

3a. Phone No (include area code)
817-416-1946

9. AFI Well No
30-015-35289

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,470' FNL and 850' FEL**

At top prod interval reported below **Same**

At total depth **Same**

**NOV 01 2007
OCD-ARTESIA**

10. Field and Pool, or Exploratory
Queen, Grayburg, San Andres

11. Sec, T, R, M, on Block and Survey or Area **35-T17S-R27E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded
06/19/2007

15. Date T D. Reached
06/26/2007

16. Date Completed **10/07/2007**
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3,588' GR

18. Total Depth. MD
TVD 2,520'

19. Plug Back T D MD
TVD 2,480'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surf	360'		250 sks		Circulated	
7 7/8"	5 1/2"	15.5#	Surf	2,520'		300 sks 50-50 Poz plus 100 sks Class C		Circulated	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2,100'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) San Andres	2,156'	2,400'	2,156' - 2,400'	.36"	29	Open
B) San Andres	2,015'	2,040'	2,015' - 2,040'	.36	7	Squeezed
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
San Andres	8,000# Lite Prop, 64,000# 20/40 brown sand and 15,000# 16/30 Siber Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/17/2007	10/11/2007	24#	→	20	18	100	40	0.9	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N.A.	SI 30	35	→	20	18	100	5,000	Active	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
OCT 31 2007
JERRY FANT
PETROLEUM GEOLOGIST

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen Grayburg San Andres	891' 1,377' 1,648'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

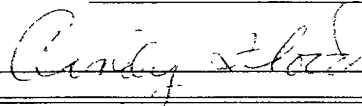
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindy Flood

Title Office Manager

Signature



Date 10/25/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.