Submit To Appropriate State Lease - 6 copies	e District Office	State of New Mexico									Form C-10	
Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 200								003				
District I 1625 N French Dr., Hobbs, NM 88240								WELL API NO. 30-015-35656				
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division						-	5. Indicate Type of Lease					
District III 1220 South St. Francis Dr.						STATE STEE						
District IV Santa Fe, NM 8/505								State Oil & Gas Lease No.				
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well:						7 Lease Name or Unit Agreement Name						
OIL WEL	L 🛛 GAS WE	LL 🗌 DRY		OTHER		*****	_		C			ļ
b Type of Completion					İ	Imperial State						
NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF WELL OVER BACK RESVR. □ OTHER												
2. Name of Operator						8. Well No.						
				OCT 112007						008		
COG Operating LLC 3 Address of Operator				061 11 2007				9. Pool name or Wildcat				
·		200 Midland	TV7	OCD-	ARTE	SIA		Loco Hills; Glorieta Yeso 96718			0	
4. Well Location	s Ave., Suite 1	300 Midiand	i, I A /	9701				Loco rins	, Gioriei	a reso	90/10	
Unit Letter_	<u>O</u> 330	_ Feet From The	:	South Lin	e and	2310		Feet From The <u>East</u> Line				
i '			17S	Range	30E			NMPM			Eddy Cour	nty
10 Date Spudded 08/21/07	11 Date T.D. Re 08/31/0		Date Cor	mpl (Ready to Prod.) 09/25/07	13.	Elevations		RKB, RT, GR, 64 GR	etc)	14. Elev	Casinghead	
15 Total Depth			17 If	Multiple Compl. How	Many	18 Interv		Rotary Tools		Cable	Tools	—
·				nes?	,	Drilled B		1				
5855		5796	ttom Na	ame		<u>. </u>		X 20	Was Dir	ectional S	Survey Made	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4810 - 5730 Yeso 20 Was Directional Survey Made												
21 Type Electric and Other Logs Run							22. Was Well	Cored				
CN / HNGS, Micro CFL / HNGS No CASING RECORD (Report all strings set in well)												
23.	WEIG	UT LD /CT		DEPTH SET			strin				AMOUNT BULLED	
CASING SIZE	HT LB /FT 48	440			HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED Circ 5		
		32	1350		12 1/4		800 sx		1	Circ 278		
<u> </u>		17	5855		7-7/8		1150 sx		1 1	Circ 157		
			<u> </u>									
SIZE	TOP	ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCREE		25. SIZ		JBING R			
SIZE	TOF	BOTTOM		SACKS CEMENT	SCREE	<u> </u>	312	2-7/8	5651	SEI	PACKER SET	\dashv
							 	# 7.0	3031			
	cord (interval, sızı			<u> </u>	27. AC	ID, SHOT	, FR	ACTURE, CEN				
4810 - 4900 2		OPEN	——————————————————————————————————————			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL		AL USED		
4985 - 5180 2 SPF, 36 holes 5265 - 5460 2 SPF, 36 holes		OPEN	OPEN			4810 - 4900 4985 - 5180		See attachment See attachment				-
5534 – 5730 2 SPF, 30 holes		OPEN				5534 - 5730		See attachment				
28				PRC				1 See attachin				\dashv
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)												
09/28	/07			2-1/2 x 2 x 24' pt		· · ·		,		Producii	nσ	}
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil Bb	ı	. Gas	– MCF	Water – I		Gas – Oil Ratio	
10/04/07	24			Test Period		14	1	181		50	1587	
Flow Tubing	Casing Pressure	Calculated	24-	Oil – Bbl.	Gas	MCF	<u> </u>	Water – Bbl.	010	Gravity !-	API – <i>(Corr)</i>	\dashv
Press.	5	Hour Rate					'		"`			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Sold												
30 List Attachments												
Logs, C102, C103, Deviation Report, C104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed Nome Variety Comille Title Product A Lat Product A												
Signature Title Regulatory Analyst Date 010/10/07 E-mail Address kcarrillo@conchoresources.com												
2 man reariess Realthouseoneholesources.com												

INCTDUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville
T. Pictured Cliffs T. Cliff House	T. Penn. "D"
T. Cliff House	The state of the s
	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T.
T.Todilto	T
T. Entrada	T.
T. Wingate	T.
T. Chinle	T
T. Permian	T
T. Penn "A"	T.
	T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T.Todilto T. Entrada T. Wingate T. Chinle T. Permian

			$ \overline{\mathbf{O}}$	IL OR GAS
			SAN	DS OR ZONES
No. 1, from	to	No. 3, fromt	ю	
No. 2, from	to	No. 4, fromt	0	
•		NT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet	1	
•		RD (Attach additional sheet if necessary		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	L	ithology
					:			
			· · ·					