District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240	Bhorgy, minorals and reaction resources	WELL API NO.	
District II	OIL CONSERVATION DIVISION	30-015-05349	
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM 87505	Sunta 1 0, 1411 07303	6. State Oil & Gas Lease No.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Skelly Unit	
PROPOSALS)	_	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other Injection	55	
2. Name of Operator Forest Oil Corporation	NOV 13 2007	9. OGRID Number 8041	
3. Address of Operator 3504 NW County Road	OCD-ARTESIA	10. Pool name or Wildcat Grayburg Jackson 7-Rivers QN GB SA	
4. Well Location		Grayourg Jackson /-Rivers QIV GB 3A	
Unit Letter M: 660 feet from the South line and 660 feet from the West line			
Section 22	Township 17S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County	
	3822' DF		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Grounds	waterDistance from nearest fresh water wellDi	stance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON		RILLING OPNS. P AND A	
PULL OR ALTER CASING			
	_	,	
071150	OTHER: OTHER: Tubing Repair 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)		
OTHER:	OTHER: Tubin	g Repair	
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