

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35751
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Souris 29 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Four Mile Draw; Wolfcamp (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4032 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ **NOV 07 2007**

2. Name of Operator
EOG Resources, Inc. **OCD-ARTESIA**

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **H** : **1780** feet from the **North** line and **660** feet from the **East** line
Section **29** Township **18S** Range **23E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4032 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/04/07 TD @ 8089' MD

Run 185 jts 5 1/2", 17 #, N-80 Casing set @ 8066'.

10/05/07 Cemented w/ 630 sx 50/50 POZ C, 11.9 ppg, 2.34 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield. Cement circulated to surface. Released rig.

10/16/07 MIRU for completion. Tested casing to 5000 psi for 30 min. Test good.

Perforated from 7335' to 7995', 0.42", 32 holes.

Frac w/ 142 bbls 15% HCL acid, 1181 bbls XL gel, 77252 lbs 100 Mesh sand, 75045 lbs 30/50 sand, 30103 lbs 20/40 sand, 6239 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/25/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432.686.3689

For State Use Only

FOR RECORDS ONLY

NOV 09 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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WELL API NO. 30-015-35751
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Souris 29 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Four Mile Draw; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **H** : **1780** feet from the **North** line and **660** feet from the **East** line
Section **29** Township **18S** Range **23E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/07 Perforated from 6455' to 7115', 0.42", 32 holes.

Frac w/ 142 bbls 15% HCL acid, 821 bbls XL gel, 82499 lbs 100 Mesh sand, 32655 lbs 30/50 sand, 29484 lbs 20/40 sand, 5003 bbls load water.

10/17/07 Perforated from 5575' to 6235', 0.42", 32 holes.

Frac w/ 142 bbls 15% HCL acid, 1180 bbls XL gel, 80004 lbs 100 Mesh sand, 99040 lbs 30/50 sand, 35148 lbs 20/40 sand, 6258 bbls load water.

Perforated from 4700' to 5135', 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/25/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432.686.3689

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WELL API NO. 30-015-35751
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6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Souris 29 State
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 1H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Four Mile Draw; Wolfcamp (Gas)
4. Well Location Unit Letter H : 1780 feet from the North line and 660 feet from the East line Section 29 Township 18S Range 23E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/07 Frac w/ 142 bbls 15% HCL acid, 1190 bbls XL gel, 120549 lbs 100 Mesh sand, 83303 lbs 30/50 sand, 37676 lbs 20/40 sand, 7007 bbls load water.
Flow back.
10/18/07 RIH w/ 2 3/8" production tubing set @ 5043'.
Flow back.
10/22/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/25/07
E-mail address:

Type or print name Stan Wagner Telephone No. 432.686.3689

FOR RECORDS ONLY

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APPROVED BY _____ TITLE _____ DATE NOV 09 2007

Conditions of Approval, if any:

Souris 29 State #1H Gyro.txt

for

EOG

Remarks : The INRUN Survey will be called definitive

Inrun Survey

for

EOG

Date : 27-SEP-2007

Proposal : 269.98

0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00
100.00	100.00	0.54	0.62	273.07	0.03	-0.54	0.62
200.00	199.99	1.26	0.87	193.47	-0.68	-1.26	0.97
300.00	299.98	1.58	0.87	190.73	-2.17	-1.58	0.04
400.00	399.97	2.07	0.95	205.10	-3.66	-2.07	0.24

Souris 29 State #1H Gyro.txt

500.00	499.95	3.00	1.17	214.28	-5.26	-3.00	0.28
600.00	599.92	4.72	1.76	228.36	-7.12	-4.72	0.69
700.00	699.87	7.16	1.87	232.24	-9.14	-7.16	0.16
800.00	799.81	9.91	1.97	238.09	-11.05	-9.90	0.22
900.00	899.75	12.88	1.89	246.40	-12.62	-12.88	0.29
1000.00	999.70	15.99	1.93	251.65	-13.81	-15.98	0.18
1100.00	1099.64	19.17	1.85	259.09	-14.64	-19.17	0.26
1200.00	1199.59	22.52	2.03	264.99	-15.10	-22.52	0.27
1300.00	1299.54	25.60	1.52	262.97	-15.42	-25.60	0.55
1400.00	1399.51	28.10	1.36	267.01	-15.64	-28.10	0.19
1500.00	1499.48	30.36	1.24	261.73	-15.86	-30.36	0.17
1600.00	1599.46	32.14	0.82	278.80	-15.91	-32.13	0.52
1700.00	1699.45	33.38	0.63	257.28	-15.92	-33.38	0.33
1800.00	1799.45	34.47	0.64	261.37	-16.12	-34.46	0.05
1900.00	1899.44	35.51	0.60	247.36	-16.41	-35.50	0.16
2000.00	1999.44	36.46	0.56	253.87	-16.75	-36.45	0.08
2100.00	2099.43	37.43	0.61	251.30	-17.05	-37.43	0.06
2200.00	2199.43	38.41	0.55	264.03	-17.27	-38.41	0.14
2300.00	2299.42	39.54	0.74	272.26	-17.30	-39.53	0.21
2400.00	2399.41	40.89	0.82	275.27	-17.21	-40.89	0.09
2500.00	2499.40	42.30	0.80	269.97	-17.14	-42.30	0.08
2600.00	2599.39	43.68	0.78	267.59	-17.17	-43.68	0.04
2700.00	2699.38	44.96	0.70	258.61	-17.32	-44.96	0.14
2800.00	2799.38	46.21	0.76	257.27	-17.59	-46.20	0.06
2900.00	2899.37	47.46	0.76	246.34	-18.00	-47.46	0.14
3000.00	2999.36	48.65	0.71	249.67	-18.48	-48.64	0.07
3100.00	3099.35	49.87	0.81	243.63	-19.01	-49.86	0.13
3200.00	3199.34	51.08	0.80	236.19	-19.71	-51.07	0.10
3300.00	3299.33	52.00	0.72	213.28	-20.62	-52.00	0.31
3400.00	3399.32	52.44	0.69	188.33	-21.75	-52.43	0.31
3500.00	3499.32	52.24	0.77	155.35	-22.95	-52.24	0.42
3600.00	3599.31	51.87	0.25	152.92	-23.76	-51.86	0.52
3700.00	3699.30	50.56	1.38	93.58	-24.03	-50.55	1.27
3800.00	3799.26	47.58	2.05	92.41	-24.18	-47.57	0.67
3900.00	3899.16	43.31	2.84	91.78	-24.33	-43.30	0.79
4000.00	3999.00	37.60	3.71	90.53	-24.44	-37.59	0.87
4100.00	4098.75	30.62	4.30	89.88	-24.46	-30.61	0.59
4200.00	4198.45	22.86	4.60	91.26	-24.54	-22.85	0.32
4300.00	4298.12	14.68	4.78	91.04	-24.70	-14.68	0.18
4400.00	4397.80	6.77	4.30	91.32	-24.86	-6.76	0.48
4500.00	4497.54	-0.47	4.01	91.29	-25.03	0.48	0.29
4600.00	4597.31	-7.21	3.71	89.70	-25.09	7.21	0.32
4700.00	4697.12	-13.32	3.30	87.99	-24.97	13.32	0.42
4800.00	4796.99	-18.52	2.70	80.98	-24.50	18.53	0.70
4840.00	4836.95	-20.21	2.19	82.39	-24.25	20.22	1.28

The Horizontal Displacement (in Feet) at
Measured Depth 4840.00 is 31.57 in a Direction of 140.19 Degrees

Souris 29 State #1H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 3930.0000:
 STOP.FT 8090.0000:
 STEP.FT 0.0000:
 NULL. -999.25:
 "COMP. EOG RESOURCES, INC.: COMPANY"
 WELL. SOURIS 29 STATE #1H: WELL
 FLD. THAMES: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 04-Oct-07: LOG DATE
 UWI. 30-015-3575: API NUMBER
 APD .FT 19.66: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. U.S.A.: COUNTRY
 DMF. KELLY BUSHINGS: DRILLING-LOG MEASURED FROM
 EPD .FT 4032.00: ELEVATION OF PERMANENT DATUM
 FL1. FNL; 1780' FEL; 660': WELL LOCATION 1
 "FL2. X; 385,175' Y; 626,237': WELL LOCATION 2"
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 23E: RANGE
 SECT. 029: SECTION
 STAT. NM: STATE
 TOWN. 18S: TOWNSHIP

~Parameter Information

BHB1.IN 12 1/4: BOREHOLE REC; BIT 1
 BHF1.FT 0: BOREHOLE REC; FROM 1
 BHO1.FT 1243: BOREHOLE REC; TO 1
 BHB2.IN 7 7/8: BOREHOLE REC; BIT 2
 BHF2.FT 1243: BOREHOLE REC; FROM 2
 BHO2.FT 8090: BOREHOLE REC; TO 2
 CTS1.IN 8 5/8: CASING & TUBING REC; SIZE 1
 CTF1.FT 0: CASING & TUBING REC; FROM 1
 CT01.FT 1243: CASING & TUBING REC; TO 1
 DCOM. MCVAY DRILLING: DRILLING COMPANY
 RIG. 8: DRILLING RIG
 LUN. TRAILER: LOGGING UNIT NUMBER
 DIST. WEST TEXAS: DISTRICT
 SPUD. 22-SEP-07: SPUD DATE
 STDT. 28-SEP-07: START DATE

Souris 29 State #1H Final Surveys.txt

SDEP.FT 3954: DEPTH IN
 ENDT. 04-OCT-07: LWD END DATE
 EDEP.FT 8090: DEPTH OUT
 TDEP.FT 8090: TOTAL DEPTH
 R010. RUN #3; HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 010
 R011. RUN #4; HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 011
 "R002. EOG RESOURCES, INC. AFE# 103802: Remarks - Line 002 "
 R003. PATHFINDER ENERGY TRACKING # ; 101006777 WT - WT.: Remarks - Line 003
 R005. ALL REFERENCES IN DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 005
 R006. ALL LOGGING DATA IS TRANSMITTED UNLESS STATED OTHERWISE.: Remarks - Line 006
 R008. RUN #1; HDS1-R/GAMMA LOGGING RUN. NO LOGGING DATA ACQUIRED.: Remarks - Line 008
 R009. RUN #2; HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 009
 RA02. RUN 2: RUN NUMBER 02
 RB02. 29-SEP-07: START DATE - RUN 02
 RC02. 1;00: START TIME - RUN 02
 RD02. 29-SEP-07: END DATE - RUN 02
 RE02. 18;00: END TIME - RUN 02
 RF02.FT 3954: DEPTH IN - RUN 02
 RG02.FT 4153: DEPTH OUT - RUN 02
 RH02.FT 3930: LOG TOP - RUN 02
 RI02.FT 4103: LOG BOTTOM - RUN 02
 RJ02.IN 7 7/8: HOLE SIZE - RUN 02
 RU02. M.SHIPP: ENGINEER #1 - RUN 02
 RV02. C.HARPER: ENGINEER #2 - RUN 02
 MB02.FT 4122: MUD DEPTH - RUN 02
 MD02. WATER BASED: MUD TYPE - RUN 02
 ME02.LB/GAL 8.95: DENSITY - RUN 02
 MF02.S/QT 28: VISCOSITY - RUN 02
 MG02. 13.0: PH - RUN 02
 MM02.CM3/30 100.0: FLUID LOSS - RUN 02
 MH02.PPM 64000: SALINITY - RUN 02
 MK02.DEGF 101: MAX REC TEMP - RUN 02
 RA03. RUN 3: RUN NUMBER 03
 RB03. 29-SEP-07: START DATE - RUN 03
 RC03. 19;00: START TIME - RUN 03
 RD03. 30-SEP-07: END DATE - RUN 03
 RE03. 18;00: END TIME - RUN 03
 RF03.FT 4153: DEPTH IN - RUN 03
 RG03.FT 4617: DEPTH OUT - RUN 03
 RH03.FT 4103: LOG TOP - RUN 03
 RI03.FT 4566: LOG BOTTOM - RUN 03
 RJ03.IN 7 7/8: HOLE SIZE - RUN 03
 RU03. M.SHIPP: ENGINEER #1 - RUN 03
 RV03. C.HARPER: ENGINEER #2 - RUN 03

Souris 29 State #1H Final Surveys.txt

MB03.FT	4200: MUD DEPTH - RUN 03
MD03.	WATER BASED: MUD TYPE - RUN 03
ME03.LB/GAL	8.90: DENSITY - RUN 03
MF03.S/QT	28: VISCOSITY - RUN 03
MG03.	10.0: PH - RUN 03
MM03.CM3/30	100.0: FLUID LOSS - RUN 03
MH03.PPM	62000: SALINITY - RUN 03
MK03.DEGF	101: MAX REC TEMP - RUN 03
RA04.	RUN 4: RUN NUMBER 04
RB04.	30-SEP-07: START DATE - RUN 04
RC04.	18:40: START TIME - RUN 04
RD04.	04-OCT-07: END DATE - RUN 04
RE04.	21:00: END TIME - RUN 04
RF04.FT	4617: DEPTH IN - RUN 04
RG04.FT	8090: DEPTH OUT - RUN 04
RH04.FT	4566: LOG TOP - RUN 04
RI04.FT	8034: LOG BOTTOM - RUN 04
RJ04.IN	7 7/8: HOLE SIZE - RUN 04
RU04.	M.SHIPP: ENGINEER #1 - RUN 04
RV04.	C.HARPER: ENGINEER #2 - RUN 04
MB04.FT	4640: MUD DEPTH - RUN 04
MD04.	WATER BASED: MUD TYPE - RUN 04
ME04.LB/GAL	9.10: DENSITY - RUN 04
MF04.S/QT	39: VISCOSITY - RUN 04
MG04.	12.0: PH - RUN 04
MM04.CM3/30	10.0: FLUID LOSS - RUN 04
MH04.PPM	64000: SALINITY - RUN 04
MK04.DEGF	112: MAX REC TEMP - RUN 04
TTL1.	GAMMA-RAY: HEADER TITLE LINE 1
TTL2.	: HEADER TITLE LINE 2
TTL3.	: HEADER TITLE LINE 3
"SC1 .	5"" = 100': LOG SCALE 1"
SC2 .	: LOG SCALE 2
OS1 .	DIRECTIONAL: OTHER SERVICES LINE 1
OS2 .	ROP: OTHER SERVICES LINE 2
~Curve Information	
DEPT.FT	: MWD Tool Measurement Depth
MTTV.D.FT	: MWD Tool Measurement TVD
INC .DEG	: Inclination
AZI .DEG	: Azimuth
SECT.FT	: Section
RCN .FT	: Rectangular Co-ordinates North
RCE .FT	: Rectangular Co-ordinates East
DLSEV.DG/HFT	: Dog-leg Severity

#	DEPT	MTTVD	INC	AZI	Souris 29 State #1H Final	Surveys.txt		
#	FT	FT	DEG	DEG	SECT	RCN	RCE	DLSEV
#					FT	FT	FT	DG/HFT
#	ReLog Number	0	0	0	0	0	0	0
#								
~ASCII Data								
	3943.00	3942.11	2.73	88.60	41.22	-24.34	-41.21	0.44
	3975.00	3974.09	1.06	65.62	40.19	-24.20	-40.18	5.63
	4006.00	4005.08	2.11	297.00	40.44	-23.82	-40.43	9.33
	4038.00	4037.01	5.28	286.87	42.37	-23.12	-42.36	10.08
	4070.00	4068.78	8.44	283.90	46.06	-22.13	-46.05	9.93
	4101.00	4099.30	11.70	281.65	51.35	-20.95	-51.34	10.59
	4133.00	4130.42	15.12	279.44	58.64	-19.61	-58.64	10.80
	4165.00	4161.03	18.73	276.81	67.86	-18.32	-67.86	11.53
	4197.00	4190.94	22.86	274.22	79.17	-17.25	-79.16	13.22
	4228.00	4219.05	27.00	272.54	92.21	-16.49	-92.20	13.55
	4260.00	4247.04	30.95	272.04	107.70	-15.88	-107.69	12.37
	4292.00	4273.97	34.38	271.33	124.96	-15.38	-124.95	10.79
	4324.00	4299.91	37.28	270.84	143.68	-15.03	-143.68	9.11
	4356.00	4324.89	40.10	270.04	163.68	-14.88	-163.68	8.95
	4387.00	4347.97	43.62	270.09	184.37	-14.85	-184.36	11.35
	4419.00	4370.50	46.87	270.27	207.09	-14.78	-207.08	10.16
	4451.00	4391.67	50.30	270.42	231.08	-14.63	-231.08	10.72
	4482.00	4410.82	53.38	270.44	255.45	-14.45	-255.45	9.94
	4514.00	4429.03	57.24	269.74	281.76	-14.41	-281.76	12.20
	4546.00	4445.63	60.23	270.03	309.11	-14.47	-309.11	9.38
	4578.00	4460.61	63.93	270.91	337.38	-14.23	-337.37	11.81
	4609.00	4473.31	67.71	271.10	365.65	-13.74	-365.64	12.21
	4641.00	4484.46	71.49	271.27	395.63	-13.11	-395.63	11.82
	4673.00	4493.71	74.92	271.69	426.25	-12.32	-426.25	10.79
	4705.00	4501.03	78.61	271.54	457.38	-11.45	-457.38	11.54
	4736.00	4506.45	81.25	271.87	487.89	-10.54	-487.88	8.58
	4768.00	4510.64	83.71	271.89	519.59	-9.50	-519.59	7.69
	4800.00	4514.07	83.98	271.83	551.39	-8.46	-551.39	0.86
	4831.00	4516.47	87.14	272.74	582.27	-7.23	-582.27	10.61
	4863.00	4517.74	88.29	273.10	614.20	-5.60	-614.20	3.77
	4895.00	4517.99	90.84	273.64	646.14	-3.72	-646.14	8.15
	4990.00	4516.38	91.10	272.86	740.97	1.66	-740.97	0.87
	5085.00	4515.36	90.13	272.46	835.86	6.07	-835.86	1.10
	5180.00	4514.63	90.75	272.03	930.78	9.79	-930.79	0.79
	5275.00	4512.33	92.02	271.38	1025.71	12.62	-1025.71	1.50
	5371.00	4509.80	91.01	270.30	1121.66	14.03	-1121.67	1.54
	5466.00	4507.90	91.28	270.00	1216.64	14.27	-1216.65	0.42
	5561.00	4505.63	91.45	270.38	1311.62	14.59	-1311.62	0.44

West

Souris 29 State #1H Final Surveys.txt							
5656.00	4502.76	92.02	270.82	1406.57	15.58	-1406.57	0.76
5752.00	4498.96	92.51	271.82	1502.46	17.79	-1502.47	1.16
5847.00	4495.17	92.07	272.45	1597.32	21.33	-1597.33	0.81
5942.00	4491.67	92.15	273.47	1692.13	26.23	-1692.13	1.08
6037.00	4488.40	91.80	272.29	1786.95	31.00	-1786.96	1.29
6133.00	4483.25	94.35	271.38	1882.75	34.07	-1882.76	2.82
6230.00	4475.74	94.53	271.71	1979.42	36.68	-1979.43	0.39
6325.00	4468.96	93.65	270.79	2074.15	38.75	-2074.17	1.34
6421.00	4462.85	93.65	271.50	2169.94	40.66	-2169.95	0.74
6518.00	4455.86	94.62	271.34	2266.65	43.06	-2266.67	1.01
6614.00	4448.42	94.26	271.27	2362.34	45.24	-2362.36	0.38
6710.00	4441.22	94.35	271.12	2458.05	47.24	-2458.06	0.18
6806.00	4434.08	94.18	270.61	2553.77	48.68	-2553.79	0.56
6903.00	4427.24	93.91	270.80	2650.52	49.87	-2650.54	0.34
6998.00	4420.68	94.00	270.78	2745.29	51.18	-2745.30	0.10
7094.00	4414.28	93.65	269.78	2841.07	51.65	-2841.09	1.10
7190.00	4409.49	92.07	269.60	2936.94	51.13	-2936.96	1.66
7286.00	4405.80	92.33	269.88	3032.87	50.69	-3032.89	0.40
7382.00	4403.37	90.57	269.39	3128.84	50.08	-3128.85	1.90
7478.00	4402.64	90.31	268.87	3224.82	48.62	-3224.84	0.61
7575.00	4402.04	90.40	268.85	3321.80	46.69	-3321.82	0.09
7639.00	4400.81	91.80	268.30	3385.77	45.10	-3385.79	2.35
7671.00	4399.80	91.80	268.08	3417.74	44.09	-3417.75	0.69
7767.00	4397.89	90.48	268.01	3513.66	40.82	-3513.68	1.38
7862.00	4397.31	90.22	267.16	3608.58	36.81	-3608.59	0.94
7956.00	4395.29	92.24	266.96	3702.43	31.99	-3702.44	2.16
8014.00	4393.03	92.24	267.30	3760.31	29.09	-3760.32	0.59
8089.00	4390.10	92.24	267.30	3835.17	25.56	-3835.18	0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35751	Pool Code 97415	Pool Name FOUR MILE DRAW; WOLFCAMP (G)
Property Code 36645	Property Name SOURIS 29 STATE	Well Number 1H
OGRO No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 4032'

Surface Location

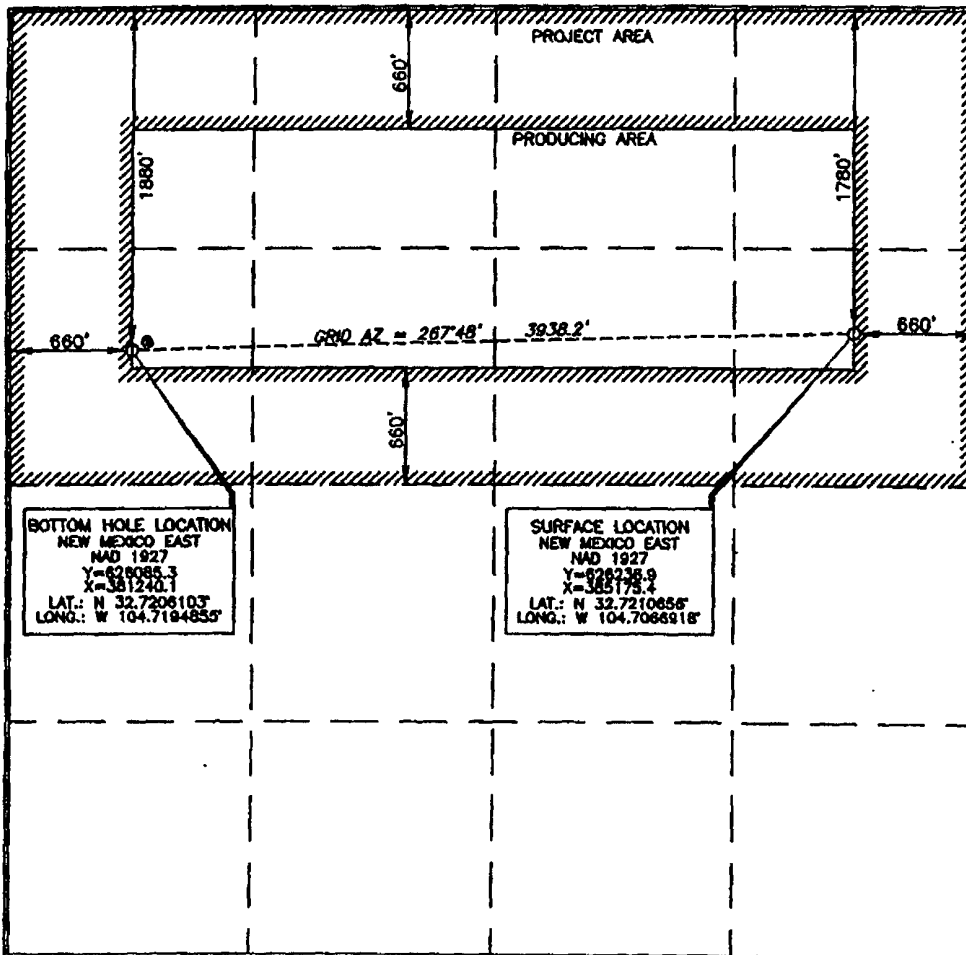
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18 SOUTH	23 EAST, N.M.P.M.		1780'	NORTH	660'	EAST	EDDY

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	18 SOUTH	23 EAST, N.M.P.M.		1854	NORTH	784	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 8/2/08
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
Date of Survey
Signature of Professional Surveyor

Terry J. Paul 7/28/2007
Certificate Number 15079

WOF 070724WL (KA)