

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal 26 No. 2

9. API Well No.  
30-015-26638

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 1980' FEL  
Section 26, T-22-S, R-31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling shallow high pressure zones.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Sundry Report is in reference to drilling into a high pressure zone at a depth of 1560'. The abnormal pressure in this zone was not as severe as other shallow zones in other wells in this area. Air pressure influx into the well bore continued but was controlled by using a drilling rotating head and maintaining 10.3 PPg drilling fluid while drilling operations continued. This zone was completely isolated after setting and cementing intermediate casing @ 4338'.

14. I hereby certify that the foregoing is true and correct

Signed

*Richard L. Wright*  
Richard L. Wright

Title Division Operations Supvr.

Date 02-02-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date