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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

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MAY - 6 1991

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-015-26638
Address P. O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/15/91 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED.
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 26	Well No. 2	Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State (Federal) or Fee	Lease No. NM-62590
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 26 Township 22-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Twp. 22S	Rge. 31E	Is gas actually connected? no	When ? 5-17-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-21-91	Date Compl. Ready to Prod. 4-4-91		Total Depth 8412'		P.B.T.D. 8366'			
Elevations (DF, RKB, RT, GR, etc.) 3533.3 GR	Name of Producing Formation Delaware, Cherry Canyon		Top Oil/Gas Pay 6522'		Tubing Depth 6552'			
Perforations 6522-6530' 36 holes					Depth Casing Shoe 8412'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" - 54.5#		830'		1025 sks-circ 410 sks			
11"	8-5/8" - 24# & 32#		4338'		1640 sks-circ 15 sks			
7-7/8"	5-1/2" - 15.5# & 17.0#		8412'		1195 sks			
	2-7/8" tbg		6552'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-11-91	Date of Test 4-24-91	Producing Method (Flow, pump, gas lift, etc.) Pump		
Length of Test 24 hrs.	Tubing Pressure 340	Casing Pressure 35	Choke Size none	
Actual Prod. During Test	Oil - Bbls. 134	Water - Bbls. 76	Gas- MCF 44	GOR-328/1 GR-38.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Richard L. Wright Div. Oper. Supervisor  
Printed Name  
4/29/91 Title  
(915) 682-6822  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 10 1991

By Mike Williams

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.