

Form 3160-5  
(June 1990)

OIL CONSERVATION DIVISION  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 14 1991

O. C. D.  
ARTESIA, OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26 No. 2

9. API Well No.

30-015-26638

10. Field and Pool, or Exploratory Area

Livingston Ridge-Delaware

11. County or Parish, State

Eddy County, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 26, T-22-S, R-31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 5-1/2" prod. csg. & cmt.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7-7/8" hole to 8412' - T.D. reached 24:00 hrs CST 3-7-91 - log CNL/LDT & DLL w/micro log - set 5-1/2" 15.5# & 17# casing @ 8412' - float collar @ 8366' - stage tool @ 6785' - B.J. Services cmt'd 1st stage w/375 sks class "H" yield 1.18 15.8 PPg - circ 25 sks above tool - 2nd stage cmt w/220 sks class "C" 35:65:2 yield 1.80 cu ft/sk - 12.8 PPg tailed w/600 sks "C" yield 1.32 cu ft/sk 14.8 PPg - Top of cmt calculated @ 4000'  $\pm$  - tool closed w/3500 PSI (ok).

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Supervisor

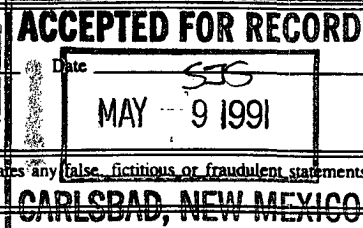
Date 4/23/91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side