

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSEP 10 2007
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 113934	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Rubicon Oil & Gas, LLC.		7. Unit or CA Agreement Name and No	
3. Address 508 W. Wall Street, STE 500, Midland, TX 79701		8. Lease Name and Well No. Twin Peaks 29 Federal 1	
3a. Phone No. (include area code) 432-687-5100		9. AFI Well No 30-015-34823	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 890' FSL & 990' FWL, UL M, Section 29 At surface Same At top prod interval reported below At total depth Same		10. Field and Pool or Exploratory Undesignated Springs Morrow 11. Sec., T, R., M, on Block and Survey or Area Sec 29, T20S, R26E 12. County or Parish Eddy 13. State NM	
14. Date Spudded 02/03/2007		15. Date T.D. Reached 03/03/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3367' RKB, 3349' GL	
18. Total Depth: MD 10300' TVD 10300'		19. Plug Back T.D.: MD 10259' TVD 10259'	
20. Depth Bridge Plug Set MD 10120' TVD 10120'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CFL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt (#/ft)		Top (MD)	
Bottom (MD)		Stage Cement Depth	
No. of Sk. & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
17.5		13-3/8 / H	
48		GL	
442'		1" top job	
855 / CI C		206	
Surface		0	
12.25		9-5/8 / K	
36		GL	
2518		none	
800 / CI C		308	
Surface		0	
8.75		4-1/2 / HCP	
11.6		GL	
10300		none	
1170 / CI C&H		384	
4385' / CBL		0	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status		A) Morrow	
9980		10150	
9985-10,136		.40	
69		B) Morrow	
9980		10150	
9985-10,058		.40	
57		C)	
		D)	
		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval		Amount and Type of Material	
9985-10136		Frac w/ 34,500 gal 35# purge + 255 tons CO2+ 98,500 18/40 Versaprop as 70 Quality foam frac	
10120		Set CIBP and cap w/ 2 sks cement, to isolate water production	
9985-10058		Tested	
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
Thru Well Testers Equipment		4/15/07	
59		→	
0		0	
1300		48	
na		.645	
Thru Well Testers Equipment		Choke Size	
Tbg Press Flwg SI		Csg Press	
24 Hr. Rate		Oil BBL	
Gas MCF		Water BBL	
Gas/Oil Ratio		Well Status	
Ran production log, isolated lowest set of perfs 10132-10136 with CIBP and cmt.		32/64	
700		0	
→		0	
1300		48	
na		.645	
Thru Well Testers Equipment		20/64	
700		0	
→		0	
1300		48	
na		.645	
Thru Well Testers Equipment		Shut in WO pipeline for sales.	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr AN	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr APT	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Vented during test

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time too] open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
	0	565	Sand & Dolomite	Queen	470
	565	1775	Dolomite	San Andres	1535
	2340	6925	Limestone & Shale	Bone Springs	2340
	6925	8315	Shale, Sand, Limestone, Dolomite	Wolfcamp	7340
	8315	8635	Limestone Shale	Penn	8315
	8635	9393	Limestone Shale Sand	Strawn	8635
	9393	9565	Sand Shale Lime	Atoka	9393
	9565	9904	Limestone Shale	Morrow	9565
	9904	10305	Shale Sand Limestone	Morrow Clastics	9904

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (I full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other-	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann E. Ritchie

Title Regulatory Agent (432) 684-6381

Signature 

Date 8-31-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR
WELL/LEASE
COUNTY

RUBICON OIL & GAS
TWIN PEAKS 29 FED 1
EDDY, NM

SEP 10 2007
OCD-ARTESIA

510-5080

STATE OF NEW MEXICO
DEVIATION REPORT

212	0.25
420	0.75
651	1.00
935	0.50
1,221	1.00
1,474	1.00
1,758	0.75
2,041	0.75
2,325	1.00
2,485	0.50
2,736	0.75
3,084	1.25
3,242	1.25
3,464	1.75
3,598	1.25
3,912	1.50
4,196	2.00
4,322	2.00
4,475	1.50
4,696	2.00
4,815	2.00
4,981	1.50
5,138	1.00
5,416	1.75
5,709	0.75
5,962	1.00
6,311	0.50
6,596	1.50
6,910	1.75
7,230	2.00
7,386	1.25
7,702	0.50
8,018	1.00
8,333	1.00
8,649	0.75
8,934	1.25
9,283	1.00
9,601	1.50
9,921	0.75
10,300	2.50

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

March 14, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

