<u>I</u>	Submit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103	
	Office District I	Energy, Minerals and	Natural Resources		May 27, 2004	
	1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-22040		
	1301 W Grand Ave , Artesia, NM 88210		OIL CONSERVATION DIVISION			
	<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St.		5. Indicate Type of Lease STATE F	EE 🛛	
Ī	District IV 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, N	M 87505	6. State Oil & Gas Lease N	lo.	
	87505					
	SUNDRY NOTI DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON W SALS TO DRILL OR TO DEEPEN		7. Lease Name or Unit Agr	reement Name	
	DIFFERENT RESERVOIR USE "APPLIC	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	Andrew Arnquist Esta	te	
	PROPOSALS) 1. Type of Well: Oil Well 🏻	Gas Well Other		8. Well Number	4	
	2. Name of Operator	<u> </u>	NOV 15 2007	9. OGRID Number	240974	
	LEGACY RESERVES OPERAT	ING LP				
	3. Address of Operator		OCD-ARTESIA	10. Pool name or Wildcat		
	P.O. BOX 10848, MIDLAND, TE	XAS 79702		Penasco Draw (YSRQ	SA)	
4	4. Well Location					
	Unit Letter B:	330' feet from the <u>NORT</u>	<u>Hline and1,65</u>	0' feet from the <u>EAST</u>	line	
	Section 29	Township 18-S	Range 26-E	NMPM Eddy	County	
		11. Elevation (Show whether				
		3,433' RKB 3,423'G	GR			
	it or Below-grade Tank Application 🔲 or					
1	Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water					
Pi	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
	12. Check A	appropriate Box to Indica	ate Nature of Notice,	Report or Other Data		
				•		
_	NOTICE OF IN			SEQUENT REPORT (
	PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON			IG CASING 🔲	
		CHANGE PLANS			\boxtimes	
-	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🖂		
C	OTHER:		OTHER:		П	
	13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Clearly stat rk). SEE RULE 1103. For M	e all pertinent details, and fultiple Completions: At	I give pertinent dates, including tach wellbore diagram of properties.	ng estimated date cosed completion	
	ATTAQUED DI HOOFD WELL					
	EE ATTACHED PLUGGED WELLE	3ORE DIAGRAM				
SE						
10	0/29/07 Monday Notified NMOCOOH w/ laying down 73 its 23/8" i		riple N rig #24 and plug	ging equipment. ND wellh	ead, NU BOP.	
10	OOH w/ laying down 73 jts 2 % " _ا	production tubing. SDFN.			·	
10 PC 10 30 Wi	OOH w/ laying down 73 jts 2¾" ¡ 0/30/07 Tuesday RIH w/ 2¾" wo 0 sx C cmt w/ CaCl ₂ @ 2,315'. F reline. Pumped 30 sx C cmt w/	production tubing. SDFN. orkstring tubing to 2,315', to PUH w/ tubing to 1,227' and CaCl ₂ @ 1,227'. POOH w	agged CIBP. RU cemed WOC. RIH w/ wireling/tubing and WOC. RII	enter and displaced hole wa e and tagged cmt @ 2,190 H w/ wireline and tagged cr	/ mud, pumped '. POOH w/ nt @ 1,062',	
10 PC 10 30 wi	OOH w/ laying down 73 jts 2 % " _l 2 /30/07 Tuesday RIH w/ 2 % " wo 3 sx C cmt w/ CaCl ₂ @ 2,315'. F	production tubing. SDFN. orkstring tubing to 2,315', to PUH w/ tubing to 1,227' and CaCl ₂ @ 1,227'. POOH w to 349' and circulated 60 s	agged CIBP. RU cemed WOC. RIH w/ wireling tubing and WOC. RII x C cmt 349' to surface	enter and displaced hole wa e and tagged cmt @ 2,190 H w/ wireline and tagged cr e. POOH w/ tubing, ND BC	/ mud, pumped '. POOH w/ nt @ 1,062', PP, topped off	
10 10 30 wi PC we	OOH w/ laying down 73 jts 23/8" p 0/30/07 Tuesday RIH w/ 23/8" wo 0 sx C cmt w/ CaCl ₂ @ 2,315'. For 1 reline. Pumped 30 sx C cmt w/ 1 OOH w/ wireline. RIH w/ tubing 1 ellbore w/ cmt. Washed up, RDI	production tubing. SDFN. orkstring tubing to 2,315', to PUH w/ tubing to 1,227' and CaCl ₂ @ 1,227'. POOH w to 349' and circulated 60 s	agged CIBP. RU cemed WOC. RIH w/ wireling tubing and WOC. RII x C cmt 349' to surface	enter and displaced hole ware and tagged cmt @ 2,190 H w/ wireline and tagged cree. POOH w/ tubing, ND BC	/ mud, pumped '. POOH w/ mt @ 1,062', DP, topped off **E •	
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PLUGGED WELLBORE SKETCH Legacy Reserves Operating

RKB @3,437'		Date November 6, 2007
DF @ GL @3,42 <u>7'</u>	Lease & Well No Legal Description	Andrew Arnquist Estate No 4 1650' FNL & 430" FEL Sec 29, T-18-S, R-26-E
	County Field	Eddy State New Mexico
	Date Spudded	Rig Released
	API Number Status	30-015-22040 Plugged 10/30/07
Circulated 60 sx C cmt 349 - surface	\neg	
13-3/8' 48# H - 4 @ 299', cmt'd w/ 360 sx to	surface	
		TRIPLE N LS SERVICES INC
		ZAJ SERVICES INC MIDLAND, TX
		PLUGS SET 10/29/07 - 10/30/07
9-5/8" 32.3# H - 40 @ 1,168' cmt'd w/ 700 sx to s	surface	1) Tagged CIBP @ 2,315', circualted plugging mud
30 sx C cmt 1,227 - 1,062', TAGGED		2) 30 sx C cmt 2,315 - 2,190', TAGGED 3) 30 sx C cmt 1,227 - 1,062', TAGGED
		4) 60 sx C cmt 349 - surface
,		
30 sx C cmt 2,315 - 2,190', TAGGED		
Circulated plugging mud		
CIBP @ 2,315'		
		Formation Tops: Rustler
		Salado Yates
7" 23# J-55 @ 2,763' cmt'd w/ 700 sx to surface		Seven Rivers Queen
		Grayburg San Andres
PBTD 2,776' TD 2,825'		