Submit 3 Copies	s To Appropriate Distr		State of New Mexico				Form C-103 May 27, 2004		
District I 1625 N French	Dr., Hobbs, NM 8824		Energy, Minerals and Natural Resources				WELL API NO.		
District II 1301 W Grand	Ave, Artesia, NM 882	210 OI	OIL CONSERVATION DIVISION			30-015-34654 5. Indicate Type of Lease			
District III 1000 Rio Brazos	s Rd, Aztec, NM 874	10	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE		FEE	
District IV 1220 S St Fran- 87505	6. State Oil &	Gas Lease	No.						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name		
PROPOSALS)		_			_	Aladdin 11 State 8. Well Number 1			
1. Type of W 2. Name of 0	Vell: Oil Well	_ Gas Well	Other		NOV 09 2007_	9. OGRID Nu			
		COG OPER	ATING LLC	0	CD-ARTESIA		229137		
3. Address o	of Operator 550 W. Texas,	Suite 1300	te 1300 Midland, [.]		701	10. Pool name or Wildcat 97398 Undes Hess Hills, Atoka			
4. Well Loca	-								
Į.	it Letter. K				line and		rom the V		
Sect	lion	11	Township vation (Show was	24S hether DR.	Range 23E <i>RKB, RT, GR, etc.)</i>	NMPM	te tab	County Eddy	
			7	4380'	GR			Armed Control	
	nde Tank Application			funch water	wall Distance	from moonest ourse			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank; Volume bbls; Construction Material synthetic									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
	NOTICE OF			idicate iv		SEQUENT F		OE:	
PERFORM F	REMEDIAL WORK		AND ABANDON		REMEDIAL WOR			OF. ING CASING □	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐									
PULL OR AL	TER CASING	☐ MULTIF	PLE COMPL		CASING/CEMENT	ГЈОВ 🗆]		
OTHER:					OTHER: Reco	mpletion to A	toka	\boxtimes	
of sta					pertinent details, and le Completions: At				
10/17/07					sand on packer @ 1 (nipple w/ plug in pl		ka w/ 1 jspf	@	
10/18/07	wireline. Set packer @ 9400'.								
	Circ hole.	·				•			
10/19/07	packer @ 9405'. Set w/22,000# compression. Tested tree, casing and packer to 2000								
10/20/07	psi. RU swab, sw Swabbing.	vabbed to 8500	У.		•				
10/22/07 10/23/07	7 Well SI. RDMO								
	Acidize Atoka perfs w/ 2000 gals acid and 100,000 SCF/ BBL N2. Opened well w/ 3700 psi on 12/64 ths choke. Increased to 20/64 ths choke as pressure fell.								
10/24/07	Flowed back 4 b		Turned well do	wn sales li	ne.				
We are filing	g for a DHC pern	nit.							
					•				
l hereby certif	y that the informa	ation above is t	rue and comple	te to the be	est of my knowledg], a general permit []	e and belief. I fu	urther certify	that any pit or below-	
	11	~ '					ternative OCI	5-approved pian ∐.	
SIGNATURE	h - C			TITLE	Regulatory	Analyst	DATE	11/08/07	
Type or print i		Carrillo E	-mail address: I	kcarrillo@	conchoresources.co	m Telephone	No. 432-685	5-4332	
For State Use	Only F(OR RECO	RDS ONLY					MOV 4 9 200	
ADDROVED				TITLE			D.1000	NOV 1 3 2007	

TITLE

DATE

APPROVED BY:
Conditions of Approval (if any):