

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30 015 35687 |
| 5. Indicate Type of Lease STATE FEE X |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Lakewood 21 |
| 8. Well Number 1 |
| 9. OGRID Number 194266 |
| 10. Pool name or Wildcat: Four Mile Draw Morrow (76960) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well Gas Well X Other (Injection)

2. Name of Operator
Rubicon Oil & Gas, LLC

3. Address of Operator
508 W. Wall, Suite 500, Midland, TX 79701

4. Well Location (Surface)

Unit Letter L : 1980 feet from the South line and 1200 feet from the West line

Section 21 Township 19S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3328

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Sidetrack

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐

COMMENCE DRILLING OPNS X PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB X

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-19-07: Spudded well, drilling 17 1/2" hole. Ran 13 3/8", 54.5#, K55 STC casing to 385'. Cemented w/100 sx C, 10pps Cal-seal+LCM, 390 sx C 2% CaCl. Circulated 53 sx to pit. WOC. Pressure tested 1200 psi 30 minutes.

7-22-07: Ran 9 5/8", 35#, K55, LTC casing to 1388'. Cemented w/150 sx C 10 pps, Cal-seal, 2% CaCl, 300 sx C Interfill, 250 sx C 2% CaCl. No returns. WOC.

7-23-07: Ran temp survey, top cement @ 900'. RIH w/1" to 756', cemented with 50 sx C + 2% CaCl, WOC, pumped 250 sx C 1 C, 2% CaCl & circulated 12 sx to pit. Tested to 2000 psi.

8-11-07: Reached TD - 9800'. Logging.

8-12-07: Ran 4 1/2", 11#, P110 casing to 9800'. Cement w/795 sx H Poz & 700 sx C.

8-13-07: Riggd down & released rig. WOC 24 hrs +.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE: 10-15-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE OCT 29 2007

Conditions of approval, if any: