## OCD-ARTESIA

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

FORM APPROVED	
OM B No 1004-0137	
Expires: March 31, 2007	

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No NM-59385 NOV 19 2007

6.	If Indian, Allottee or Tribe Name D-ART	ESIA

1. Type of Well Gas Well Other						ne and No.	
2. Name of Operator					H.B. "3" Federal #1		
2. Name of Operator Vision Energy Inc.					9. API Well No.		
3a. Address P.O. Box 2459, Carlsbad, New Mexico 88221  3b. Phone No. (include 575-236-6041			•	·	30-015-25766  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Cedar Canyon		
1980' FSL & 1980 FEL Sec. 3-	T24S-R29E				11. County or Parish, State		
					Eddy, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES	S) TO INDICATE	NATURE OF N	OTICE, REF	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF AC	CTION			
✓ Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the inventor of	ctionally or recomplete hori ne work will be performed o olved operations. If the ope	Il pertinent details, inclizontally, give subsurfar or provide the Bond No eration results in a mult	eat Rec truction Rec bandon Ten Wat  uding estimated startice locations and mea- on file with BLM/E iple completion or re-	sured and true v BIA. Required a completion in a	don  proposed wordertical depthesubsequent real new interval	s of all pertinent markers and zo eports shall be filed within 30 da , a Form 3160-4 shall be filed o	ones ays once
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Test Casing and determine interval responsible for water production  1. P.O.H. with production equipment, install B.O.P. and P.O.H. with tubing.  2. T.I.H. with 7"-29 #/ft. RBP and packer.  3. Set RBP at 6600' and test at 2000 psi.  4. Move packer up the hole +/_ 500 ft. at a time and test casing. Determine the interval with leaks.  5. Establish circulation to the surface and condition hole. P.O.H. with packer.  6. Spot 4 sx. of sand on RBP.  7. T.I.H. with squeeze retainer and set 50' above holes. Establish circulation.							
8. Cement with sufficient c 9. drill out cement and test 10. Return well to product	casing and perforation		e intermediate cas	ing at 3082'.		LES BABYAK ROLEUM ENGINEER	1 march 1 marc
14 Thereby certify that the foregone (Printed/Typed)	going is true and correct						
Bruce A. Stubbs			Title Engineer				
Signature /	State		Date	10/2	29/2007		
	THIS SPACE F	OR FEDERAL	OR STATE (	OFFICE U	SE		
Approved by  Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those r	ights in the subject lea			D	ate	
Title 18 U.S.C Section 1001 and Title States any false, fictitious or fraudule	43 USC Section 1212, ma ent statements or represent	ike it a crime for any attorn as to any matter	person knowingly ar within its jurisdiction	nd willfully to r	nake to any	department or agency of the 1	Jnited
(Instructions on page 2)							

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