

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35720 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>						
2 Name of Operator COG Operating LLC		8 Well No <div style="text-align: center; font-weight: bold;">168</div>						
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558						
4 Well Location Unit Letter <u>B</u> <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>								
10 Date Spudded 09/10/07	11 Date T.D. Reached 09/17/07	12 Date Compl (Ready to Prod.) 10/15/07						
13 Elevations (DF& RKB, RT, GR, etc) 3593 GR		14 Elev Casinghead						
15 Total Depth 5445	16 Plug Back T.D. 5431	17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools <div style="text-align: center;">X</div>						
19 Producing Interval(s), of this completion - Top, Bottom, Name 4380 - 5170 Yeso		20 Was Directional Survey Made No						
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT	DEPTH SET						
13-3/8	48	315						
8-5/8	24	836						
5-1/2	17	5445						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2-7/8	5189							
26 Perforation record (interval, size, and number) 4380 - 4570 - 2 SPF, 48 holes Open 4970 - 5170 - 2 SPF, 48 holes Open								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4380 - 4570</td> <td>Acidize w/ 2,500 gals acid. Frac w/ 66, 867 gals gel, 5,642# LiteProp 14/30, 52,142# 16/30 sand.</td> </tr> <tr> <td>4970 - 5170</td> <td>Acidize w/ 4,452 gals acid. Frac w/ 72,702 gals gel, 5,644# LiteProp 14/30, 60,069# 16/30 sand.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4380 - 4570	Acidize w/ 2,500 gals acid. Frac w/ 66, 867 gals gel, 5,642# LiteProp 14/30, 52,142# 16/30 sand.	4970 - 5170	Acidize w/ 4,452 gals acid. Frac w/ 72,702 gals gel, 5,644# LiteProp 14/30, 60,069# 16/30 sand.
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28. PRODUCTION								
Date First Production 10/15/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 24' RHTC pump	Well Status (Prod. or Shut-in) Producing						
Date of Test 11/07/07	Hours Tested 24	Choke Size Prod'n For Test Period Oil - Bbl 95						
Flow Tubing Press	Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF 61	Water - Bbl 402 Gas - Oil Ratio 642						
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway						
30. List Attachments Logs, C102, C103, Deviation Report, C104								
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature	Printed Name Kanicia Carrillo	Title Regulatory Analyst						
E-mail Address kcarrillo@conchoresources.com		Date 11/08/07						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 860	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1140	T. Devonian	T. Menefee	T. Madison
T. Queen 1735	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2109	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2392	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3855	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3938	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology