

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35777 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name G J WEST COOP UNIT	
2 Name of Operator COG Operating LLC NOV 13 2007				8 Well No 170	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA				9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558	
4. Well Location Unit Letter <u>B</u> <u>565</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10 Date Spudded 10/04/07	11 Date T.D. Reached 10/12/07	12 Date Compl (Ready to Prod.) 10/23/07	13 Elevations (DF& RKB, RT, GR, etc) 3566 GR	14 Elev Casinghead	
15 Total Depth 5616	16 Plug Back T D 5560	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 4970 - 5320 Yeso				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	321	17-1/2	400	Circ 127
8-5/8	24	800	12-1/4	600	Circ 189
5-1/2	17	5601	7-7/8	1200	Circ 250

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5349	

26. Perforation record (interval, size, and number) 4970 - 5070 - 2 SPF, 36 holes Open 5120 - 5320 - 2 SPF, 48 holes Open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4970 - 5070 Acidize w/ 5,000 gals acid. Frac w/ 18,156 gals gel, 23,107# 16/30 sand. 5120 - 5320 Acidize w/ 5,000 gals acid. Frac w/ 42,403 gals gel, 60,328# 16/30 sand.		
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28. PRODUCTION							
Date First Production 10/24/07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping using a 2-1/2" x 2" x 24' RHTC pump				Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 10/30/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 61	Water - Bbl 91	Gas - Oil Ratio 1564
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) SOLD						Test Witnessed By Kent Greenway	
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30 List Attachments Logs, C102, C103, Deviation Report, C104	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
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Signature	Printed Name Kanicia Carrillo	Title Regulatory Analyst	Date 11/01/07
E-mail Address kcarrillo@conchoresources.com 432-685-4332			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1100	T. Devonian	T. Menefee	T. Madison
T. Queen 1720	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2400	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3950	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology