

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-61797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hrubetz BBV Com
8. Well Number 001
9. OGRID Number 25575
10. Pool name or Wildcat Undesignated Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter L: 1980 feet from the South line and 660 feet from the West line  
Section 3 Township 12S Range 26E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3445 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater Less than 50' Distance from nearest fresh water well more than 1000' Distance from nearest surface water more than 1000'

Pit Liner Thickness: Synthetic 12 mil Below-Grade Tank: Volume 24,000 bbls; Drilling Method:  
Fresh Water ☒ Brine ☐ Diesel/Oil Based ☐ Gas/Air ☐

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: Extend APD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation requests to extend the captioned well's APD expiration date for one (1) year to October 11, 2008  
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be sufficient H2S anticipated from the surface to the Precambrian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. C-144 attached C-102 attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie L. Caffall TITLE Regulatory Agent DATE September 27, 2007

Type or print name: Debbie L. Caffall-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4376

For State Use Only

APPROVED BY: BRYAN G. ARRANT TITLE DISTRICT II GEOLOGIST DATE OCT 01 2007  
Conditions of Approval (if any):

**YATES PETROLEUM CORPORATION**

**Hrubetz BBV Com #1 Re-entry**

**1980' FSL & 660' FWL**

**Section 3-T12S-R26E**

**Chaves County, New Mexico**

Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Hrubetz Oil Co. as the Bogle "3" #1 well. The well was plugged on 2/9/1983. Yates plans to use a pulling unit and a reverse unit to drill out the plugs in the 8 5/8" casing and the 7 7/8" open hole to the original TD @ 6029'. The hole will be circulated clean. Will tie back the 5 1/2" casing together and cement volume calculated to tie back to 1000' (approx. 400 sx). The well will be completed with a pulling unit in the Silurian-Devonian formation at 5724' to 5728' and 5730' to 5746'. A 3000# BOPE will be installed on the 8 5/8" casing.

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-005-61797	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name Undesignated Precambrian
<sup>4</sup> Property Code	<sup>5</sup> Property Name Hrubetz BBV Com	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 025575	<sup>8</sup> Operator Name Yates Petroleum Corporation	<sup>9</sup> Elevation 3445

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	12 S	26 E		1980	South	660	West	Chaves

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 320 W/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> Fee 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  Signature _____ Date 9/13/07 Debbie L. Caffall, Regulatory Agent Printed Name _____	
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor _____	
	<b>REFER TO ORIGINAL PLAT</b> Certificate Number _____	

District I

1626 N. French Dr., Hobbs, NM 88240

District II

911 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Geology, Minerals & Natural Resources DepartmentForm C-102  
Revised August 15, 2000OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 CopiesRECEIVED  
OCD - ARTESIA  
JUL 20 2000☐ AMENDMENT REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number <b>30-</b>		2 Pool Code		3 Pool Name <b>Under. Lea Lake; Pre-Permian</b>	
4 Property Code	5 Property Name <b>Hrubetz HCU Com.</b>				6 Well Number <b>1</b>
7 OGRID No. <b>025575</b>	8 Operator Name <b>Yates Petroleum Corporation</b>				9 Elevation <b>3445'</b>

## 10 Surface Location

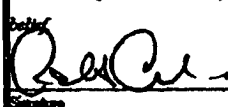
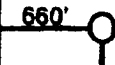
UL or lot no. <b>1</b>	Section <b>3</b>	Township <b>12S</b>	Range <b>26E</b>	Lot 1/4	Feet from the <b>1980</b>	North/South line <b>South</b>	Feet from the <b>660</b>	East/West line <b>West</b>	County <b>Chaves</b>
---------------------------	---------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	-----------------------------	-------------------------------	-------------------------

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres <b>320</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FEE		FEE		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature <b>Robert Asher</b> Printed Name <b>Regulatory Agent</b> Title <b>10/24/2003</b> Date	
FEE					
FEE					
660' 		<b>NM-70879</b>		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: <b>REFER TO ORIGINAL PLAT.</b> Certificate Number	
1980' <b>NM-69156</b>					

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAN**

**OCT 4 1982** C-102  
Revised L-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

**O. C. D.**

<b>HRUBETZ OIL COMPANY</b>			<b>BOGLE 3</b>		
Section	Series	Range	Section	Range	County
1	3	12 SOUTH	26 EAST	26 EAST	OCD - ARTESIA WEST
Acreage from the Section to the Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line.					
Initial level Elev.		Producing Formation		Pool	
3445.0		DEVONIAN		WILDCAT	
				Initial Acreage:	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John W. West*  
\_\_\_\_\_  
AGENT

Company  
**HRUBETZ OIL COMPANY**

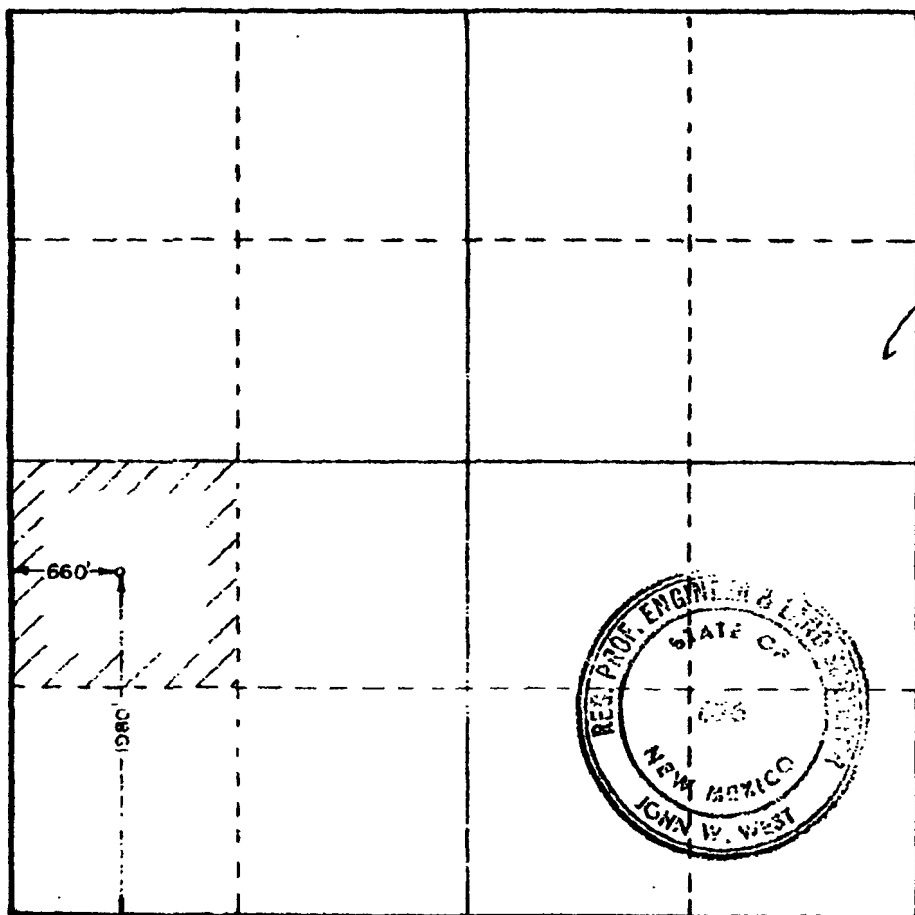
Date  
**10-1-1982**

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**9/30/82**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*  
\_\_\_\_\_  
Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6668**  
**Ronald J. Eldred 3239**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

WF  
Form C-144  
March 12, 2004

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

RECEIVED

SEP 29 2005

OCD-ARTESIA

Is pit or below-grade tank covered by a "general plan"? Yes ☒ CheckBox1

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Yates Petroleum Corporation Telephone: 505-748-4376 e-mail address: debbiec@ypcnm.com

Address: 104 South 4<sup>th</sup> Street, Artesia, New Mexico 88210

Facility or well name: Hrubetz BBY Com #1 API #: 30-005-61797 U/L or Qtr/Qtr NWSW Sec 3 T 12S R 26E

County: Chaves Latitude Longitude NAD: 1927 ☐ 1983 ☐ Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume  
bbl

Below-grade tank

Volume: bbl Type of fluid:

Construction material:

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

20

RECEIVED

NOV 01 2004

OCD-ARTESIA

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 10/29/2004

Printed Name/Title Robert Asher/Regulatory Agent

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date:

Printed Name/Title

Signature

As a condition of approval, if during construction water is encountered or if water seeps in pits after construction the **OCD MUST BE CONTACTED IMMEDIATELY!**

As a condition of approval a detailed closure plan must be filed before closure may commence.