Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter on

DOWN APROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

5 Lease Serial No.

Do not use this form for proposals to drill or to re-enter an	LC-061783-B
abandoned well. Use Form 3160-3 (APD) for such proposals	6 It Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No
1a. Type of Well Oil Well Gas Well Other	7. Office of CA Agreement Name and No
1a. Type of Well Oil Well Gas Well Other NOV 13 2007	8 Well Name and No
2 Name of Operator	Mann 3 Federal 2
DEVON ENERGY PRODUCTION COMPANY, LP OCD-AN.	9. API Well No.
3 Address and Telephone No	30-015-35772
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	10 Field and Pool, or Exploratory
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	Red Lake; Glorieta-Yeso
1575' FSL & 330' FWL, (C 3 18S 27E	12. County or Parish 13 State
	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OS SUBMISSION TYPE OF ACTION	
I I Nonce of Intent	on (Start/Resume)
Alter Casing ☐ Fracture Treat ☐ Reclama Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recompl	
	irily Abandon
Convert to Injection Plug Back Water D	
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones.	
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the c	peration results in a multiple completion or recompletion in a new
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including determined that the site is ready for final inspection).	reclamation, have been completed, and the operator has
10/03/07 MIRU. Spud 12 1/4" hole.	
·	4001 0
10/06/07 TD 12 1/4" hole @ 1172'. Ran in with 24 joints of 8 5/8", 24#, J-55 and ST&C casing and set at 1 10# LCM-1 + 1% CaCl2 + 1/8 # CF + 475 sx 35:65 Class C + 2% CaCL2 + 1/8 # CF; tail with 250 sx Class C +	
sacks from 90' to surface. Circulate 25 sacks cement to pits. Clean out and circulate.	
10/08/07 Test BOP to 250 psi and 1000 psi - ok. Test casing to 1000 psi for 30 minutes - ok.	
10/15/07 TD 7 7/8" hole at 4025'.	
10/16/07 Ran in with 95 joints of 5.5", 15.5#, J-55, LT&C casing. Cement with 100 sx 35:65 Class C + 5% NaCl + 1/8# CF. Weight 12.7, yield 1.94, 10.5 GPS	
= 34.5 bbls; tail with 500 sacks 60:40 Class C + 5% NaCl + 0.75% BA-10 + 4/10 SMS + 4% MPA-1 + 1/8 CF.	
	1
14 Thereby certify that the foregoing is true and correct	
Name Norvella Adams	
Signed Title Sr Staff Engineering Technician	Date 11/1/2007
(This spaceGenter the Andrews Cord	-
Approved by SIDAVID R. GLASSTitle	Date
Conditions of approval, if any: 7 2007	
Thus To U S C Section Tool, makes it a crime for any person knowingly and williding to make any department or agency of the crimed states any talst	e, nomious or naudulem statements or representations to any matter within
ts jurisdiction	
DAVID R. GLASS *See Instruction on Reverse Side PETROLEUM ENGINEER	