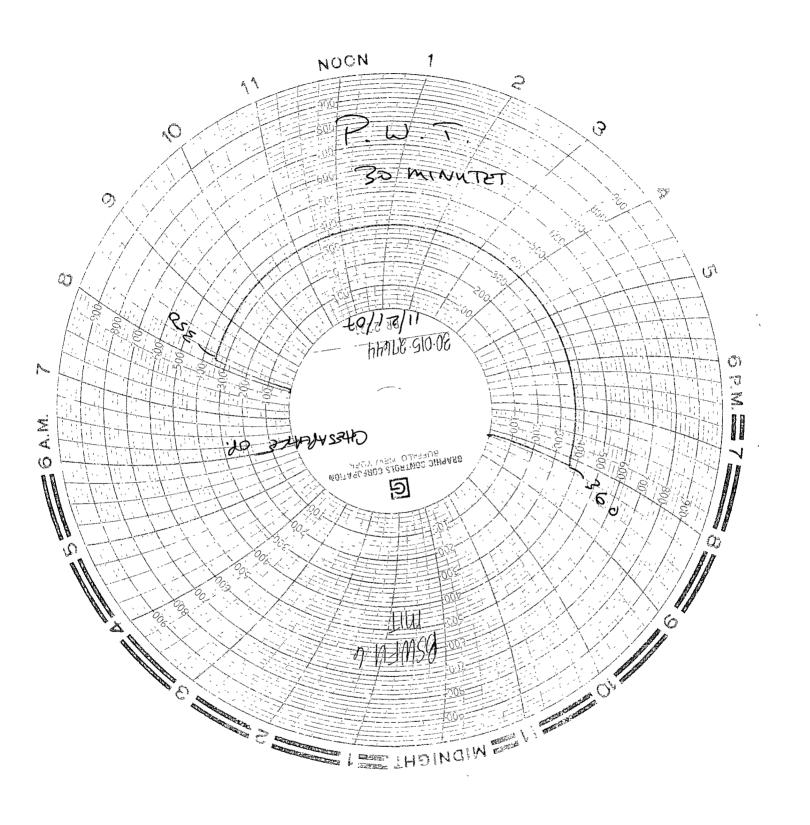
Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			WELL API NO).	
District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			6 7 1° . m	30-015-27644	
			Indicate Typ STATE		
District IV Santa Fe, NM 8/303			6. State Oil &		
1220 S St Francis Dr , Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				B.S.W.U.	or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other WIW				8. Well Number	er 6
2. Name of Operator CHESAPEAKE OPERATING, INC. NOV 26 2007				9. OGRID Number 147179	
3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OK 73154 OCD-ARTESIA				10. Pool name or Wildcat SHUGART (Y-SR-QN-GB)	
4. Well Location				, , , , , , , , , , , , , , , , , , ,	
Unit Letter H: 2254 feet from the NORTH line and 1044 feet from the EAST line					
Section 26 Township 18S Range 30E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
In this has a transfer	3428 GR	einer DK,	KKB, KI, GK, etc.)		المرابط والمراجع المراجع المراجع
Pit or Below-grade Tank Application [] or					
Pit typeDepth to Groundwat					
Pit Liner Thickness: mil					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT				SEQUENT R	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORI		
	MULTIPLE COMPL		CASING/CEMENT		1 AND A
OTHER:			OTHER: MIT		IXI
13. Describe proposed or comple			pertinent details, and		
of starting any proposed wor or recompletion.	k). SEE RULE 1103. Fo	r Multip	le Completions: Att	ach wellbore dia	gram of proposed completion
Respectfully submit C-103, MIT after workover. Perforate, acidize and sand frac Grayburg (3322' - 3426'), Penrose (3076' - 3243'), and Seven Rivers (2164' - 2198'). 2-3/8 tubing to 2111'. 5-1/2 AD Plastic coated packer set at 2114'. Ran MIT at 360 PSI for 30					
minutes. Good test. Original chart attached.					
-					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE GUMANIAN BO	hanan T	TTLE PR	ODUCTION ASSIS	STANT	DATE 11/21/2007
Type or print name ELIZABETH BO For State Use Only	DHANAN I	E-mail ac	ldress:ebohanan@cl	nkenergy.com	Telephone No. (505)391-1462
APPROVED BY: Received Conditions of Approval (if any):	INGE T	TTLE	Computario	OFICER	DATE 11/29/67



BENSON SHUGART WF#6 Dougt did Lucha Mismando Lucha

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