

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Injection well

NOV 26 2007

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

OCD-ARTESIA

3. Address and Telephone No

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1400' FNL & 2100' FWL, Sec. 8-T18S-R27E, Unit "F"

5. Lease Serial No.

NMNM7716

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No

West Red Lake Unit 72

9. API Well No

30-015-28941

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

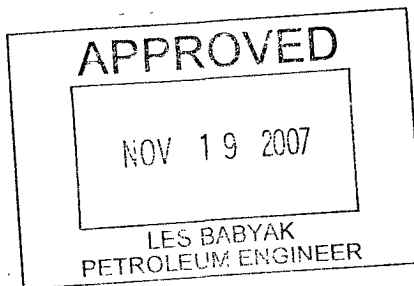
Devon Energy Production Company, LP was unable to return this well to injection and respectfully requests approval to temporarily abandon the well as follows while we evaluate this well for a potential deepening.

MIRU. Release the packer set at 1764' and POOH with tubing and packer. Set a CIBP at 1170' and spot 35' of cement on top. Conduct a MIT.

See attached wellbore diagram.

**Accepted for record
NMOCD**

**APPROVED FOR 12 MONTH PERIOD
ENDING 5/24/08**



14. I hereby certify that the foregoing is true and correct

Signed

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **11/12/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Note: To U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

**SUBJECT TO LIKE
APPROVAL BY STATE**

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST RED LAKE UNIT #72		Field: RED LAKE	
Location: 1400' FNL & 2100' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3387' KB; 3378' GL		Spud Date: 6/5/96	Compl Date: 7/20/96
API#: 30-015-28941	Prepared by: Ronnie Slack	Date: 7/3/07	Rev:

12-1/4" hole

8-5/8", 24#, J55, ST&C, @ 1,000'

Cmt'd w/500 Sx Circ'd 87 Sx to surface

SAN ANDRES PERFORATION DETAIL

1208', 1210', 1212', 1231', 1232', 1278', 1284', 1287',
1301', 1309', 1320', 1321', 1322', 1358', 1359' (Sqzd
w/100 Sx-5/99)

1514', 1520', 1536', 1544', 1554', 1572' (Sqzd w/350 Sx-
4/00)

1688, 1689', 1690', 1692', 1694', 1696', 1698', 1700',
1702', 1747', 1748', 1749', 1750' (Sqzd w/100 Sx - 12/00)

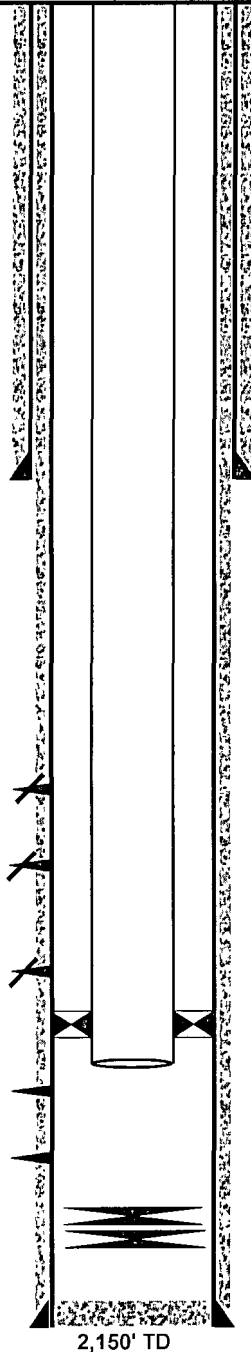
1802', 1808', 1838', 1846', 1859', 1860', 1861', 1862',
1863', 1864', 1865', 1866', 1880', 1889'

1920', 1921', 1931', 1932', 1933', 1934', 1957', 1959', 1960'

7-7/8" Hole

5-1/2", 15.5#, J55, LT&C, @ 2,150'

Cmt'd w/400 Sx Circ'd 43 Sx to surface.



2-3/8", 4.7#, J55 IPC Tubing (12/7/00)

Baker AD-1 Packer @ 1764' (12/7/00)

CIBP pushed to 2050 (12/00)

CIBP pushed to 2064 (4/00)

FC @ 2,107' (PBTD)

2,150' TD