Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office' May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-34929 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 VA-2600 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Manchester State Unit 8. Well Number 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number NOV 29 ZUU/ Yates Petroleum Corporation 025575 OCD-ARTESIA 10. Pool name or Wildcat 3. Address of Operator 105 S. 4th Street, Artesia, NM 88210 Wildcat; Upper Penn/Four Mile Draw; Wolfcamp, SW 4. Well Location Unit Letter 760 feet from the North line and 660 feet from the West line 20 Township 19S Range 23E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4062'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest surface water Distance from nearest fresh water well Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: Recomplete, downhole commingle and %'s 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/22/07 - Released packer and RBP at 6500'. Set an RBP at 6505'. 10/24/07 - Frac Cisco 6150'-6410' with a CO2 foam frac, 709 bbls fluid, 32,860# 20/40 Premium white sand. 10/25/07 - Set an RBP at 4780'. 10/28/07 - Perforate Wolfcamp 4552'-4554' (3), 4560'-4562' (3), 4580'-4603' (24), 4612'-4628' (17), 4630'-4646' (17), 4660'-4662' (3) and 4678'-4682' (5). 10/31/07 - Frac Wolfcamp 4552'-4682' with a CO2 foam frac, 1019 bbls fluid, 53,000# Ottawa, 25,000# Expedite and Spearhead 10,000g 20% gelled NEFE HCL acid. 11/5/07 - Released RBP at 4780'. SN at 6439'. WELL IS DOWNHOLE COMMINGLED UPPER PENN (CISCO) AND WOLFCAMP EFFECTIVE 11/2007 DHC-3945-A Wildcat; Upper Penn Oil-40% Gas-40% Water-40% Four Mile Draw; Wolfcamp, Southwest Oil-60% Gas-60% Water-60% I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE (TITLE Regulatory Compliance Supervisor DATE November 27, 2007 Tina Huerta CORDS Of mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> Type or print name ___ For State Use Only DEC 0 9 2007 APPROVED BY: TITLE

Conditions of Approval (if any):