

DEC 5 2007
OCD-ARTESIA

OCD/BLM

Schlumberger

DESIGN – EXECUTE – EVALUATE – REPORT

30 - 015 - 35828

9 5/8 SURFACE

**RKI EXPLORATION & PRODUCTION
PINNACLE STATE # 16
EDDY COUNTY, NEW MEXICO**

Prepared By: Chris S. deLeon

FIELD SPECIALIST

ARTESIA DISTRICT

505-748-1392

6 NOVEMBER, 2007

CEMENTING SERVICE REPORT

Schlumberger

TREATMENT NUMBER 2202046049	DATE 11-6-07
STAGE DS	DISTRICT 2020 ANM

Bryan Printers & Stationers, Inc Form No 4443-PM

WELL NAME AND NO Franklin St #16	LOCATION (LEGAL) Sec 36, T22S, R28E	RIG NAME: Tecco #2
FIELD/POOL	FORMATION	WELL DATA
COUNTY/PARISH Endry	STATE USA	API NO
NAME RKI Expl. & Prod.	AND	ADDRESS
SPECIAL INSTRUCTIONS Out 85% Surf Cg 23 per C. Rep.	ZIP CODE	NOTE: Include Footage From Ground Level To Head in Disp Capacity

BIT SIZE	12.25	CSG/Liner Size	7.621		
TOTAL DEPTH	467	WEIGHT	36		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE		FOOTAGE	467		
MUD TYPE		GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT		THREAD			
MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)	42.0		TOTAL
MUD VISC		Disp Capacity	32.5		

IS CASING/TUBING SECURED?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
LIFT PRESSURE	231	PSI
PRESSURE LIMIT	700	PSI
ROTATE	RPM	RECIPROCAT
TOOL	TYPE	DEPTH
TOOL	TYPE	DEPTH

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
0215											
0230		1100				FW	8.33				
0232		45			5.0						
0248		90		55							
0248		90				CMT	14.8				
0255		50		69							
0255		50									
0255		50				FW	8.33				
0301		19.1			3.0						
0304		14.0		32							
		1"									
1022		70		6.0	1.6	FW	9.33				
1025		110		6.0		CMT	14.8				
1028		170				FW	9.33				
1029		5									

REMARKS

SYSTEM CODE	NO OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1	275	1.34	C+ 2% SI + 12% per 2130				6.0	14.8
2								
3			1-55% 7.0 Rubber Plug					
4			12% 12.8% 12.8%					
5			10% 14.2%					
6			10% 25%					

BREAKDOWN FLUID TYPE	<input type="checkbox"/> HESITATION SQ	<input type="checkbox"/> RUNNING SQ	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	PRESSURE	700	MAX	0	MIN
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	32.6	Bbls	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> GAS	<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
PERFORMATIONS	TO	TO	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR		
					Mr. John Blackwood		Chris S. deLeon		

