

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources



Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

DEC 11 2007

OCD-ARTESIA

Operator Devon Energy Production Co., L.P. Telephone: 505-748-0173 e-mail address: vivian.rodriguez@dvn.com
Address P.O. Box 250 Artesia, NM 88210
Facility or well name: Pacheco 31 Fed Com #8 API #: 30-015-35758 U/L or Qtr/Qtr M Sec 31 T 19S R 28E
County: Eddy Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 12mil Clay ☐
Pit Volume 20,000 bbl

Below-grade tank

Volume. _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) XX
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) XX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XX
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments

Devon Energy Production Company L.P. plans to close the drilling pit on the Pacheco 31 Fed Com #8 as per New Mexico Oil Conservation Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to encapsulate the pit contents and liner capping with 20 mil liner, then cover with 3' of native material capable of supporting native plant growth.
We will contour the pit area to prevent erosion and ponding of rainwater.
We will notify the OCD 48 hours prior to beginning work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10/29/07

Printed Name/Title Vivian Rodriguez/Field Tech

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval.

DENIED - See Attached

Printed Name/Title _____

Signature _____

Date _____

Reasons for DENIAL
of
Pit Closure

- This pit closure cannot be approved due to non-receipt, by OCD, of the final completion reports and associated documents.
- The application for permit to drill (Form 3160-3) indicated that 9.4 ppg > cut brine drilling fluid would be used during drilling, which will not allow encapsulation.