

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMNM-055493

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No. (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.
Acme 10 Fed Com 1

9 API Well No
30-015-35063

10. Field and Pool or Exploratory Area
Lusk; Morrow (Gas), West

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 1480' FSL & 660' FEL
Sec 10-T19S-R31E

11. Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/10/07 - 10/17/07:

RU unit. Drill dv tool @ 9027'. Drill wiper plug @ 12,451'; drill to 12,488'. Circ hole clean. Pmp 500 gal rust buster, circ hole w/2% KCL wtr. TOOH w/tbg, drill collars & bit. RU W/L. Run CBL, TOC @ 2,814'. Circ hole clean. Tst csg, frac valve & BOP to 5000#. TIH w/mill, swab csg dwn. Trip mill to PBTD @ 12,514'. Perf 12,428-12,434' (3SPF) 40 holes. Lube pkr in hole w/pmp out plug. Set pkr @ 12,380'. RD W/L. Bled csg dwn. TIH w/on/off tool & tbg. Pump out pumpout plug. Ld csg w/2% KCL wtr + pkr fluid. RU WL. Set rec in 2.25 R nipple below pkr, 12,403'. RD wireline. TOOH w/pressure recorder, turned down pipeline. Well depleted drastically. Acidized mrrw perms @ 12,428-12,434 w/1,000 gal HCL acid + 20% methanol + 32 ball slrs. Bled pressure off, swab. TOH w/tbg & pkr. TIH w/guage ring to 12,450'. TIH w/flow thru composite plug, set @ 12,380'. Perf middle Mrrw perms @ 12,142-12,168', 12,215-12,220', 12,242-12,246', 12,252-12,256', 12,282-12,286'; (3SPF) 129 holes. TIH w/WL pkr. Set pkr w/pmp out plug @ 12,075'. RD W/L. TIH w/ON/OFF tool. Space out tbg, ND BOP, NU tree. Pmp'd out pmp out plug. Acidize middle mrrw perms @ 12,142-12,286' w/3,500 gal 7 1/2% HCL acid + 20% methanol + 200 ball slrs. Swab. Bld well dwn, rls pkr. Tag bridge plug @ 12,380'. TOOH w/pkr. ND BOP, NU frac valve. Frac 12,142-12,286' w/69,500# 100% Ultraprop 18/40 sd +CO2 +N2. RU W/L, set pkr @ 12,100'. RD W/L. Space out tbg, circ hole w/pkr fluid. ND BOP, NU Tree. Pmp'd out plug. Swab. Open wells to sales, put well on production

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 11/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ACME 10 FED COM 1		Field: HACKBERRY UNASSIGNED	
Location: 1480' FSL & 660' FEL; SEC 10-T19S-R31E		County: EDDY	State: NM
Elevation: 3578' KB; 3557' GL		Spud Date: 5/3/07	Compl Date:
API# 30-015-35063	Prepared by: Ronne Slack	Date: 10/16/07	Rev:

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 607'

Cmt'd w/600 Sx to surface

TOC @ 2814' (cbl-7/12/07)

12-1/4" hole

9-5/8", 40#, J55 & HCK 55, @ 4,634'

Cmt'd 1st Stg w/ 675 Sx. 2nd Stg w/1300 Sx

2-7/8", 6.5#, N80 Production tubing

DV Tool @ 9,027'

On/Off tool w/2.31 F profile

Arrowset Packer @ 12,136' (10/3/07)

6' sub, 2.25 R nipple

MIDDLE MORROW (9/25/07) 3 spf, 60°

12,142' - 12,166'; 12,215' - 12,220'

12,242' - 12,246'; 12,252' - 12,256'

12,282' - 12,286'

9/27/07 acidized 12142-286, w/3500 gals 7 5% HCL + 20% methanol

9/28/07 Fraced 12142-286 w/69 5k# 18/40, Avg 8033#, 44 bpm

MORROW (7/18/07)

12,428' - 12,434' 3 spf, 120° phase (7/18/07)

9/11/07 acidized 12428-434 w/1000 gal 7 5% HCL + 20% methanol

Wireline tagged sand @ 12347' (10/2/07)

Flow thru CBP @ 12,380' (9/25/07)

8-3/4" Hole

5-1/2", 17#, P110H, LTC, @ 12,600'

Cmt'd 1st Stg w/1000 Sx; 2nd Stg w/1330 Sx

Drilled & cleaned out to 12,514 PBTD

Float Collar @ 12,515'

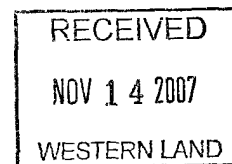
12,600' TD

INCLINATION REPORT

23663-010

10-19S-31E

DATE: 11/6/07



WELL NAME : ACME 10 Fed #1

LOCATION: Section 10, T19S, R31E

OPERATOR: DEVON I

DRILLING CONTRACTOR: GREY WOLF DRILLING COMPANY, LP
RIG 33

I, Marshall Hornsby, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Midland, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	@ 314	1.25	@ 3464	1	@ 8134		
1	@ 631	.75	@ 3623	.75	@ 8661		
.50	@ 890	2.25	@ 4099	1	@ 9163		
.75	@ 1198	1.50	@ 4320	1.5	@ 9640		
2	@ 1701	1	@ 4636	1.75	@ 10232		
2	@ 1911	1.75	@ 5057	2.25	@ 10707		
2	@ 2003	1.50	@ 5462	2	@ 11233		
2	@ 2130	1.50	@ 6009	2	@ 11249		
2	@ 2289	1.25	@ 6265	2	@ 11724		
1	@ 2483	1	@ 6486	2.5	@ 12231		
1	@ 2737	1	@ 6739				
1	@ 2956	1	@ 7247				
1	@ 3210	1	@ 7692				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Marshall Hornsby
Marshall Hornsby

Subscribed and sworn to before me on this 16 day of November, 2007

My Commission Expires: 11/18/09

By: Karina Rubio

Notary Public

