

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						5 Lease Serial No NMNM-055493			
						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Co., LP						8 Lease Name and Well No Acme 10 Fed Com 1			
3 Address 20 North Broadway OKC, OK 73102				3a. Phone No (include area code) (405)-552-7802		9 AFI Well No 30-015-35063			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  1480' FSL & 660' FEL At surface  At top prod interval reported below  At total depth 1480' FSL & 660' FEL						10 Field and Pool or Exploratory Lusk; Morrow (Gas), West			
						11 Sec, T, R, M, on Block and Survey or Area Sec 10-T19S-R31E			
14 Date Spudded 04/27/2007				15 Date T D Reached 06/30/2007		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod			
17 Elevations (DF, RKB, RT, GL)* 3557'		12 County or Parish Eddy		13 State NM					
18 Total Depth MD TVD 12,600'		19 Plug Back T D MD TVD 12,514'		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, HNGS, IND, BHC, HOLE VOL, BHC/GR, IND/GR						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		607'		600 sx CI C		Surface	
12 1/4"	9 5/8" J-55	40#		4634'		1975 sx CI C		Surface	
8 3/4"	7" P-110	26#		12600'		2330 sx C C		TOC @ 2814'	
								per CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	12,142'	12,136'							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Morrow	12428	12434	12428-12434		18	Bridge Plug @ 12,380'			
B) Morrow	12142	12286	12142-12286		129	Producing			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
12428-12434		Acidize w/1000 gal 7.5% HCL acid + 20% Methanol + 32 ball slrs.							
12142-12286		Acidize w/3500 gal 7.5% HCL acid + 20% Methanol + 200 ball slrs Frac w/69,500# 100% Ultraprop 18/40 sd + CO2 + N2.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/15/07	10/15/07	24	→	16	1166	7			Flowing
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

  

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Penn Shale Strawn LS	10532' 11022'		(Continued from right side)	Quaternary Rustler Dol	19' 624'
Atoka Clastics Atoka Bank LS	11539' 11716'			Salado Salt Tansil Dol	899' 2221'
U Morrow LS M Morrow Clastics	11879' 11996'			Yates SS Artesia Group (7 River @ top)	2378' 2630'
L Morrow Marker L Morrow SS	12375' 12402'			Cherry Canyon SS Brushy Canyon SS	4665' 4856'
Barnett Shale	12469'			1st Bone Spring LS 1st Bone Spring SS	6821' 8153'
				2nd Bone Spring SS 3rd Bone Spring LS	8846' 9323'
				3rd Bone Spring SS Wolfcamp LS	9724' 10172'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) [Signature]  
Signature \_\_\_\_\_

Title Sr. Staff Engineering Technician  
Date 11/01/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction