

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30 - 015 - 35738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO 8096
7. Lease Name or Unit Agreement Name Solomon State Com
8. Well Number 1Y
9. OGRID Number 233545
10. Pool name or Wildcat Turkey Track; Morrow 86480

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **DEC 4 2007**

2. Name of Operator
BOLD ENERGY, LP **OCD-ARTESIA**

3. Address of Operator
415 W. Wall, Suite 500 Midland, Texas 79701

4. Well Location
 Unit Letter **H** : **1429** feet from the **North** line and **840** feet from the **East** line
 Section **10** Township **19S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3375' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Morrow Completion - Continued <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/2007: MIRU swab unit. SITP = 680 psi. SICP = 1,780 psi. SFL = 4,400'. EFL = 6,900'. Swabbed 118 bbls. Started flowing. Intial FTP = 500 psi, FCP = 1520 psi on 48/64" CK. Final FTP = 0 psi. Final FCP = 800 psi. Flowed 19 bbls. Load recovered = 781 bbls (34.0%). 9/25/2007: SITP = 930 psi. SICP = 1,350 psi (12 hrs). Blew down tubing with no flow. IFL = 4,700'. Rec 44 BW. FFL = 5,400'. TP = 0 psi. CP = 1,400 psi. Load recovery = 35.9%. Swab line parted leaving +/- 5,000' in hole. 9/26/2007: SITP = 600 psi. SICP = 1,700 psi. Blew down tubing and casing with no liquid recovery. ND WH. NU BOPE. Leave well open to tank w/ Tetra hand on location. 9/27/2007: No fluid recovery overnight - well dead. TOOHH w/ TBG. Found sand line at 114 stands out. Small amount of sand on wire cup - sand line brittle. TIH w/ SN on 368 jts 2-3/8" tubing. NU WH. SION. 9/28/2007: SITP = 600 psi. SICP = 350 psi. IFL = 4,800'. 18 runs recovering 45 BW. Load recovery = 37.8%. 9/29/2007 - 10/3/07: Swabbed to 53.9% load recovery. No sustained flow. SIW. RDMO swab rig. Wait on pipeline. 10/10/2007: SITP = 2,000 psi. SICP = 1,675 psi. 10/23/2007: Begin pit reclamation. 10/24/2007: Begin pipeline and facility installation. 11/2/2007: Put to sales. 11/4/07: Well not flowing. SIW. 11/6/2007: SITP = 300 psi. SICP = 1,750 psi. Blow down tubing. No liquid. Swab. IFL = 3,700'. 22 BW recovered. FFL = 4,700'. (55% LR). 11/7/07 - 11/20/07: Swabbing. Recovered 83.8% of load. No sustained flow. SIW. Evaluate up-hole potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE TITLE Operations Engineering Manager DATE 11 / 28 / 07
 Type or print name Shannon L. Klier E-mail address: shannon.klier@boldenergy.com Telephone No. 432 / 686-1100

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE DEC 0 6 2007
 Conditions of Approval (if any): _____

BOLD ENERGY, LP

Solomon State Com #1Y

WL: 65.5%
Elevation: 3,375'
KR: 18'
Meas. TD: 11,636'
TVD: 11,636'
PBD: 11,591' (FC)
Zone: Morrow

NRI: 53.646%
API: 30-015-35738
Surface Location: 1429' FNL & 840' FWL
Legal Description: Section 10 - T19S - R29E
Field: Turkey Track
County: Eddy
State: New Mexico

Casing	Hole	Weight	Grade	Top	Bottom	Burst	80% Burst	Sacks	TOC
20"				0'	40'				Surface
13-3/8"	17-1/2"	48#	H-40	0'	300'	1,730	1,384	665	Surface (1')
8-5/8"	11"	32#	J-55	0'	3,020'	3,930	3,144	900	Surface (crrc)
5-1/2"	7-7/8"	17#	P-110	0'	11,636'	10,640	8,512	1,285	Surface (crrc)

Date Event

7/20/2007 Spud at original surface location. Apparent karst encountered. P & A conductor hole and STBY rig. Major lost circulation below conductor. Pits drained from karst. Build new location.
 7/29/2007 Drill conductor hole at new surface location. Stuck BHA. Could not free. Cut off drive Kelly and leave in hole. Fill conductor hole with cement and built new cellar 9' to the South.
 7/31/2007 Set and cemented conductor at 40'. MIRU Nabors 142 from original location.
 8/1/2007 Spud at final surface location. Encountered major lost circulation in surface hole.
 9/4/2007 TD production hole.
 9/5/2007 Ran OH logs without event. Could not get past 11,280' w/ RFT tools.
 9/7/2007 Ran casing and released drilling rig.
 9/15/2007 Ran CBL from PBTD (11,540') to 8,000' w/ 2,000 psi. Bond good.
 9/17/2007 Ran bit and scraper to PBTD. Pressure tested casing to 8,000 psi. Pickled tubing and casing w/500 gal 7.5% HCL.
 9/18/2007 POOH w/ bit & scraper. Perforated w/ 3-3/8" casing guns 4 spf, 120° phasing, 0.43" EHD 11,485' - 11,489' (16 holes). Broke down perf at 6,950 psi at 4.2 BPM. Pavg = 6,750 psi. Qavg = 4.0 BPM. ISIP = 6,500 psi. 5 min SIP = 5,320 psi. 10 min SIP = 4,640 psi. 15 min SIP = 4,070 psi. Perforated w/ 3-3/8" casing guns 4 spf, 120° phasing, 0.43" EHD 11,439' - 11,445' (24 holes). No flow TH w/ STD SN on 368 js 2-3/8" 4.7# L-80 tubing w/ blast joint sub + carbide frac rings at surface.
 9/20/2007 MIRU BJ frac equipment and nitrogen equipment. Frac'd via tubing x casing annulus as follows: 2,000 gallons 15% HCL acid followed by 1020 bbls 35# lightning pad at 24 bpm + 10,000 scfm N2. 1179 bbls 30# lightning + 122,500 lbs 20/40 CarboProp from 0.5 ppa to 4.0 ppa. ISIP = 5,399 psi. ATP = 7,589 psi. APR = 23.6 bpm (liquid). APR = 10,000 scfm (N2). Total load to recover = 2,299 bbls. Flowed well while circulating nitrogen down annulus.
 9/23/2007 Load recovered = 663 bbls (29.0%).
 9/24/2007 MIRU swab unit. SITP = 680 psi. SICP = 1,780 psi. SFL = 4,400'. EFL = 6,900'. Swabbed 118 bbls. Started flowing. Intal FTP = 500 psi. FCP = 1520 psi on 48/64" CK. Final FTP = 0 psi. Final FCP = 800 psi. Flowed 19 bbls. Load recovered = 781 bbls (34.0%).
 9/25/2007 SITP = 930 psi. SICP = 1,350 psi (12 hrs). Blew down tubing with no flow. IFL = 4,700'. Rec 44 BW. FFL = 5,400'. TP = 0 psi. CP = 1,400 psi. Load recovery = 35.9%. Swab line parted leaving +/- 5,000' in hole.
 9/26/2007 SITP = 600 psi. SICP = 1,700 psi. Blew down tubing and casing with no liquid recovery. ND WH. NU BOPE. Leave well open to tank w/ Tetra hand on location.
 9/27/2007 No fluid recovery overnight - well dead. TOOHH w/ TBG. Found sand line at 114 stands out. Small amount of sand on wire cup - sand line brittle. TH w/ SN on 368 js 2-3/8" tubing. NU WH. SION.
 9/28/2007 SITP = 600 psi. SICP = 350 psi. IFL = 4,800'. 18 runs recovering 45 BW. Load recovery = 37.8%.
 9/29/2007 SITP = 620 psi. SICP = 720 psi. IFL = 4,800'. 21 runs recovering 99 BW. Load recovery = 42.1%.
 10/1/2007 SITP = 1100 psi. SICP = 1240 psi. IFL = 4,600'. Made 16 runs recovered 85 BW. Well began to flow. After 1st hour of flowing TP = 80 psi. CP = 740 psi. Recovered 17.5 bbls. After 2nd hour of flowing TP = 40 psi. CP = 630 psi. Recovered 6.5 bbls. Total liquid recovered for the day = 109 bbls. Load Recovery = 46.8%.
 10/2/2007 SITP = 1,200 psi. SICP = 1,300 psi. Open tubing to test tank. Well flowing. After 1st hour TP = 100 psi. CP = 1,100 psi. Recovered 16 bbls. After 2nd hour TP = 80 psi. CP = 950 psi. Recovered 12 bbls. After 3rd hour TP = 10 psi. CP = 750 psi. Recovered 5 bbls. Mad 9 additional runs. FL scattered from top to bit. Waited 1 hour and recovered 3 bbls on final run. Total liquid recovered for the day = 60 bbls. Load Recovery = 51.5%.
 10/3/2007 SITP = 1,100 psi. SICP = 1,240 psi. Open tubing to test tank. Well flowing. Flowed 30 minutes and recovered 1 bbls. Made 7 runs and rec 31 bbls. Well flowing w/ 100 psi FTP & 1,200 psi CP. 1st hour rec 15 bbls. FTP = 70 psi. CP = 700 psi. 2nd hour rec 7 bbls. FTP = 20 psi. CP = 600 psi. Total recovered liquid for the day = 54 bbls (53.9%). SI. RDMO swab rig. Wait on pipeline.
 10/10/2007 SITP = 2,000 psi. SICP = 1,675 psi.
 10/23/2007 Begin pit reclamation.
 10/24/2007 Begin pipeline and facility installation.
 11/2/2007 First sales.
 11/6/2007 SITP = 300 psi. SICP = 1,750 psi. Blow down tubing. No liquid. Swab. IFL = 3,700'. 22 BW recovered. FFL = 4,700'. (55% LR).
 11/7/2007 SITP = 500 psi. SICP = 1,800 psi. Blow down tubing. No liquid. Swab. IFL = 4,800'. Swabbed 18 bbls in 4 runs. Well began flowing at 1,000 psi FTP and 1,600 psi CP. Unloaded 12 bbls to tank. Put to sales (by passing compressor) on 22/64" CK. Flowed 3 hrs and died recovering 28 bbls. Swabbed 42 bbls in 10 runs. SIW. Recovered 82 bbls. 58.6% LR. 951 bbls LTR.
 11/8/2007 SITP = 600 psi. SICP = 1,200 psi. Blow down tubing. No liquid. Swab. IFL = 5,600'. Swabbed 74 bbls in 23 runs. IFL = 3,500'. Gassing on last two runs. SIW. 61.9% LR. 870 BBLs LTR.
 11/9/2007 SITP = 1,250 psi. SICP = 1,350 psi. Blow down tubing and rec 5 bw. Swab. IFL = 5,000'. Swabbed 35 bbls in 10 runs. Well flowed for 3 hrs to tank at 80 psi FTP, 700 psi CP. Made 7 bbls while flowing. Left open to tank. 64.7% LR. 811 BBLs LTR.
 11/10/2007 TP = 0 psi. SICP = 1,200 psi. Swab. IFL = 4,200'. Swabbed 29 bbls in 12 runs. Well flowing to tank on 48/64" CK. 66% LR. 782 BBLs LTR.
 11/12/2007 TP = 0 psi. SICP = 1,450 psi. Swab. IFL = 500'. Swabbed 35 bbls in 12 runs. Well flowing to tank on 48/64" CK. FTP = 150 psi. CP = 800 psi. Flowed 13 bbls 1st hr. Flowed 4 bbls 2nd hr. Well died w/ 710 psi on csg. Swabbed 14 bbls in 6 runs. Final FL = 7,800'. Left well open to tank. 68.9% LR. 716 bbls LTR.
 11/13/2007 TP = 0 psi. SICP = 1,1150 psi. Swab. IFL = 5,200'. Swabbed 42 bbls in 14 runs. Well flowing to tank on 48/64" CK. FTP = 100 psi. CP = 900 psi. Flowed 12 bbls 1st hr. Flowed 3 bbls 2nd hr. Well Died w/ 650 PSI on csg. Swabbed 12 bbls in 4 runs. FFL = 6,200'. Left well open to tank. Recovered add'l 15 bbls overnight. 72.5% LR. 632 bbls LTR.
 11/14/2007 TP = 0 psi. SICP = 1150 psi. SWAB. IFL = 5,400'. Swabbed 43 bbls in 12 runs. Swabbing from from SN. 74.4% LR. 589 bbls LTR. SIW & SDFN.
 11/15/2007 SITP = 1,040 psi. SICP = 1,150 psi. IFL = 3,500'. scattered. Swabbed 10 runs periodically all day. Switch to sales after each run. Leave open to sales overnight. Total recovered liquid = 41 bbls. 76.2% LR. 548 bbls LTR.
 11/16/2007 TP = 50 psi. SICP = 1,000 psi. IFL = 5,100'. scattered. Swabbed 6 runs periodically all day. Switch to sales after each run. Leave open to sales overnight. Total recovered liquid = 25 bbls. 77.3% LR. 523 bbls LTR.
 11/17/2007 TP = 20 psi. SICP = 950 psi. IFL = 5,100'. scattered. Swabbed 9 runs periodically all day. Switch to sales after each run. Leave open to sales overnight. Total recovered liquid = 36 bbls. 78.8% LR. 487 bbls LTR.
 11/19/2007 TP = 25 psi. SICP = 1,200 psi. IFL = 5,400'. scattered. Swabbed 14 runs periodically all day. Switch to sales after each run. Leave open to sales overnight. Total recovered liquid = 57 bbls. 81.3% LR. 430 bbls LTR.
 11/20/2007 TP = 20 psi. SICP = 850 psi. IFL = 4,500'. scattered. Swabbed 19 runs periodically all day. Switch to sales when well would flow. Leave open to sales overnight. Total recovered liquid = 46 bbls. 83.8% LR. 373 bbls LTR.

