

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

DEC 4 2007

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

S

SUNDRY NOTICES AND REPORTS ON WELLS OCD-ARTESIA
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432.686.3689

4 Location of Well (Footage, Sec, T, R., M., or Survey Description)

**480' FSL & 2180' FEL, U/L O
Sec 23, T17S, R30E**

5. Lease Serial No.

LC028992E; NM2748; LC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oak Lake Fed Com 1

9. API Well No.

30-015-34508

10. Field and Pool, or Exploratory Area

Cedar Lake; Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

completion

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/17/07 TD @ 11519 MD

09/19/07 Ran 278 jts 5 1/2", 17 #, HCP-110 casing set @ 11538'.

09/20/07 Cemented w/ 650 sx 50/50 POZ, 11.9 ppg, 2.39 yield; 400 sx TXI LW, 13.0 ppg, 1.44 yield.
Ran temperature survey, TOC @ 5200'. Released rig.

10/01/07 MIRU for completion.

10/02/07 Ran CBL, found TOC @ 4250'. Step rate tested 5 1/2" casing to 8000 psi for 30 min. Test good.

10/04/07 Perforated Morrow from 11046' to 11086', 72 holes. Flow back.

10/06/07 Shut infor bottomhole pressure buildup.

10/20/07 Rig up BJ for frac. Frac w/ 45000 gal 60 Quality CO2 foam w/ 36000 lbs 20/40 Carboxprop.
Perforated Upper Morrow from 10888' to 10892', 24 holes.
Frac w/ 18000 gal 60 Quality CO2 foam w/ 15000 lbs 20/40 Carboxprop.

10/21/07 MIRU coil tubing unit. RIH to drill out frac plug @ 10946'.

10/22/07 Continue to drill out and clean out.

10/23/07 Jet well in w/ N2. POOH. Flow back.

10/25/07 RIH w/ 2 3/8" production tubing and packer set at 10815'.

10/27/07 Turned to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **10/31/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

DEC 1 2007

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE