

OCD-ARTESIA



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other \_\_\_\_\_

Name of Operator  
Devon Energy Production Co., LP

Address 20 North Broadway  
OKC, OK 73102

3a Phone No (include area code)  
(405)-552-7802

Location of Well (Report location clearly and in accordance with Federal requirements)\*

1480' FSL & 660' FEL

At surface

At top prod interval reported below

At total depth 1480' FSL & 660' FEL

14 Date Spudded  
04/27/2007

15 Date T D Reached  
06/30/2007

16 Date Completed  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
3557'

18 Total Depth MD  
TVD 12,600'

19 Plug Back T D MD  
TVD 12,514'

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL, HNGS, IND, BHC, HOLE VOL, BHC/GR, IND/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		607'		600 sx CI C		Surface	
12 1/4"	9 5/8" J-55	40#		4634'		1975 sx CI C		Surface	
8 3/4"	7" P-110	26#		12600'		2330 sx C C		TOC @ 2814'	
								per CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	12,142'	12,136'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow	12428	12434	12428-12434		18	Bridge Plug @ 12,380'
B) Morrow	12142	12286	12142-12286		129	Producing
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

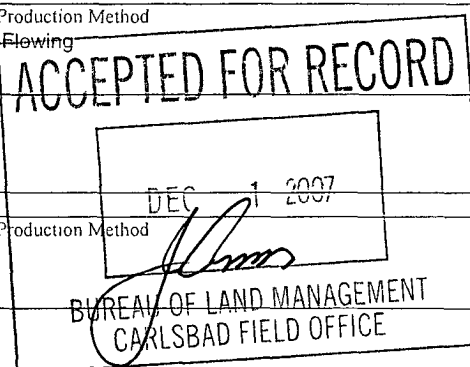
Depth Interval	Amount and Type of Material
12428-12434	Acidize w/1000 gal 7.5% HCL acid + 20% Methanol + 32 ball slrs.
12142-12286	Acidize w/3500 gal 7.5% HCL acid + 20% Methanol + 200 ball slrs. Frac w/69,500# 100% Ultraprop 18/40 sd + CO2 + N2.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/15/07	10/15/07	24	→	16	1166	7			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



\*(See instructions and spaces for additional data on page 2)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➡						
Choke Size	Tbgs Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

30 Summary of Porous Zones (Include Aquifers)

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Penn Shale Strawn LS	10532' 11022'		(Continued from right side)	Quaternary Rustler Dol	19' 624'
Atoka Clastics Atoka Bank LS	11539' 11716'			Salado Salt Tansil Dol	899' 2221'
U Morrow LS M Morrow Clastics	11879' 11996'			Yates SS Artesia Group (7 River @ top)	2378' 2630'
L Morrow Marker L Morrow SS	12375' 12402'			Cherry Canyon SS Brushy Canyon SS	4665' 4856'
Barnett Shale	12469'			1st Bone Spring LS 1st Bone Spring SS	6821' 8153'
				2nd Bone Spring SS 3rd Bone Spring LS	8846' 9323'
				3rd Bone Spring SS Wolfcamp LS	9724' 10172'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) 11411.

Title Sr. Staff Engineering Technician

Signature \_\_\_\_\_

Date 11/01/2007

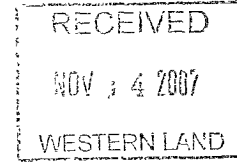
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# INCLINATION REPORT

23663-010

10-195-31E

DATE: 11/6/07



WELL NAME : ACME 10 Fed #1

LOCATION: Section 10, T19S, R31E

OPERATOR: DEVON I

DRILLING CONTRACTOR: GREY WOLF DRILLING COMPANY, LP  
RIG 33

Marshall Hornsby, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Midland, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	@ 314	1.25	@ 3464	1	@ 8134		
1	@ 631	.75	@ 3623	.75	@ 8661		
50	@ 890	2.25	@ 4099	1	@ 9163		
75	@ 1198	1.50	@ 4320	1.5	@ 9640		
2	@ 1701	1	@ 4636	1.75	@ 10232		
2	@ 1911	1.75	@ 5057	2.25	@ 10707		
2	@ 2003	1.50	@ 5462	2	@ 11233		
2	@ 2130	1.50	@ 6009	2	@ 11249		
2	@ 2289	1.25	@ 6265	2	@ 11724		
1	@ 2483	1	@ 6486	2.5	@ 12231		
1	@ 2737	1	@ 6739				
1	@ 2956	1	@ 7247				
1	@ 3210	1	@ 7692				

Drilling Contractor:  
Grey Wolf Drilling Company, LP

By: Marshall Hornsby  
Marshall Hornsby

Subscribed and sworn to before me on this 10 day of November, 2007

My Commission Expires: 11/18/09

By: Karina Rubio

Notary Public

