Office Engage Minore	f New Mexico	Form C-103 May 27, 2004	
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-35114	
District III 1220 Sou	RVATION DIVISION th St. Francis Dr.	5. Indicate Type of Lease	
1000 Pio Brazos Pd. Aztec. NM 97410	Fe, NM 87505	STATE X FEE  6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Hayhurst 16 State	
PROPOSALS)  1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1		
2. Name of Operator	NOV 2 1 2007	9. OGRID Number	
Chesapeake Operating Inc.  3. Address of Operator 2010 Rankin Hwy	OCD-ARTESIA	10. Pool name or Wildcat	
Midland, TX 79701		Wildcat; Bone Spring	
4. Well Location	ı		
	e SOUTH line and 660	feet from the EAST line	
Section 16 Township 2		NMPM CountyEddy	
11. Elevation (Show 3134 GR	whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application  or Closure	•		
Pit typeDepth to GroundwaterDistance from a	nearest fresh water well Dista	ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank:	Volume bbls; Co	nstruction Material	
12. Check Appropriate Box to	Indicate Nature of Notice, I	Report or Other Data	
* * *		•	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDO		SEQUENT REPORT OF:  ( X ALTERING CASING	
TEMPORARILY ABANDON  CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	☐ CASING/CEMENT		
OTHER	OTHER.	<u> </u>	
OTHER:  13. Describe proposed or completed operations. (Clea	OTHER:	give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103.			
or recompletion.		0.000	
9/13/07. RIH, CIBP set @ 10150 w/35' cmt on plug. RIH, 9/18/07. Frac Wolfcamp Shale w/5000 gals 15% Ne-Fe ac			
9/16/07. Plac Wollcamp Shale w/3000 gais 13/6 NC-10 ac	ia, masii w/145 bbis 50# micai g	C1.	
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC	lete to the best of my knowledge D guidelines [3], a general permit [	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE SIGNATURE	TITLE Regulatory Tech.	DATE 11/15/2007	
Type or print name Shay Stricklin	E-mail address:sstricklin@ch	kenergy.com Telephone No. (432)687-2992	
For State Use Only	L-man address.sstrickim@cm	1010phone 10.(152)00122772	
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			





November 28, 2007

# **HAND-DELIVERED**

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the S/2 of Section 32, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Salmon B 32 State Well No. 2H and the existing Salmon B 32 State Well No. 1H.

### Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Four Mile Draw Wolfcamp Gas Pool (Pool Code 97415) comprised of the S/2 of Section 32, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Salmon B 32 State Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing SALMON B 32 STATE Well No. 1H (API No. 30-015-35862) horizontally drilled from a surface location 1880 feet from the South line and 660 feet from the West line to a proposed end point or bottomhole location 1880 feet from the South line and 660 feet from the East line of said Section 32; and
- B. the proposed SALMON B 32 STATE Well No. 2H (API No. 30=0.15=35912) to be horizontally drilled from a surface location 760 feet from the South line and 660 feet from the West line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the East line of said Section 32.



Both the penetration point and the bottomhole location for the Salmon B 32 State Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Salmon B 32 State Well No. 2H to be drilled to the targeted subsurface endpoint or bottomhole location 760 feet from the South line and 660 feet from the East line (Unit P) of Section 32. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 32. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 32 to the Salmon B 32 Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

**Enclosures** 

District 1 State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District # Submit to Appropriate District Office 1301 W. Grand Avenue, Artesic, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District N Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015-35912 FOUR MILE DRAW; WOLFCAMP (G) 97415 **Property Code** Property Name Well Number SALMON "B" 32 STATE 2H 36784 OCRID No. Operator Name Devation 7377 EOG RESOURCES, INC. 4011 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 18 SOUTH 23 EAST, N.M.P.M. SOUTH WEST M 32 780 660' **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 18 SOUTH 23 EAST, N.M.P.M. SOUTH 32 780 EAST **EDDY** 880 Joint or Infill Consolidation Code Order No. **Dedicated Acres** 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURFACE LOCATION NEW MEXICO EAST NAD 1927 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 11/2/2007 X=381181.8 Y=618184.6 X=385108.4 LAT.: N 32.6989316 LONG.: W 104.7068174 LAT.: N 32.6988828 LONG.: W 104.7197019 Donny G. Glanton Printed Name ANTATA PARTITION PROPERTIES PARTITION PROPERTIES PARTITION PROPERTIES PARTITION PROPERTIES PARTITION PARTI SURVEYOR CERTIFICATION I hereby certify that the well location shown on this that was platted from field noting (of actual-surveyer made by me or furder my supervision, and that the same is true and correct to the best bramp belief. PRODUCING AREA 15079 Signatur GRID AZ = 89'57' 660' 10-22-2007 Certificate Number

**EXHIBIT** 

uman manana m

15079

WO# 071017WL-d (KA)

District | 1625 N. French Dr., Hobbs, NM 88240 District || 1301 W. Grand Avenue, Artesia, NM 88210 District ||

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

District N 1220 S. St. Francis Dr., Santa Fe, NM 87505

7505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code
30-015-35862

Property Code
31-784

OGRID No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Name
Four Mile Draw; Wolfeanp (6)

Property Name

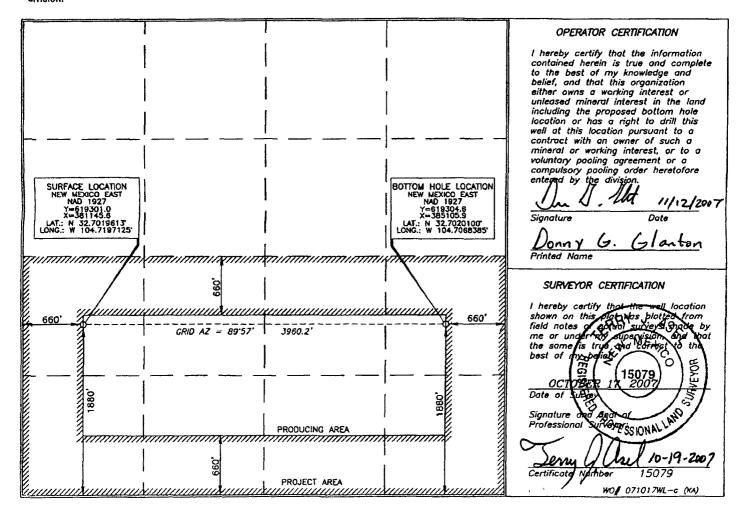
SALMON "B" 32 STATE

Operator Name

Bevalion

7377 EOG RESOURCES, INC. 4018 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 18 SOUTH L 32 23 EAST, N.M.P.M. 1880' SOUTH WEST **EDDY** 660 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line Township County 32 18 SOUTH 29 EAST, N.M.P.M. SOUTH **EAST** 1880' 660 **EDDY Dedicated Acres** Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



offsets in Section 32

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	D	C EO F	G-	A	
Mack	E	F (2	G D	Н	F06
Energy		Salmon	B328	State 1	3
	M L	N	0	P	RAY
Bold		Parall	ēl .	***************************************	YATES



## Exhibit C

# Application of EOG Resources, Inc. Simultaneous Dedication of S/2 of Section 32, Township 18 South, Range 23 East, NMPM Eddy County, New Mexico

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Mack Energy Corporation Post Office Box 960 Artesia, New Mexico 88211-0960

Bold Energy 415 W. Wall Suite 500 Midland, TX 79701

Parallel Petroleum Corporation Post Office Box 10587 Midland, TX 79702

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

C.D. Ray 303 Veterans Airpark Lane Midland, TX 79705



Ocean Munds-Dry Associate omundsdry@hollandhart.com

November 28, 2007

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

### AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

### Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Salmon B 32 State Well No. 2H and the existing Salmon B 32 State Well No. 1H to the S/2 of Section 32, Township 18 South, Range 23 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Yery truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

DATEIN	SUSPENSE	ENGNEER	LOGGEDIN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

## **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



NOV 3 0 2007 OCD-ARTESIA

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP 🔀 SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an Individual with managerial and/or supervisory capacity. Urear Mendelby attorney
Signature
Title U Morney 11-28-07
Title Date

Omundedry Chollandhart. Com
e-mail Address